



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/DG(CAD)/TCD-10/1883-35

January 13, 2021

Chief Executive Officer, Faisalabad Electric Supply Company Ltd. Abdullahpur, Canal Bank Road Faisalabad	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town G.T. Road, Gujranwala
Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road Multan
Chief Executive Officer, Peshawar Electric Supply Company Ltd. WAPDA House, Shami Road, Sakhi Chashma, Peshawar	Chief Executive Officer Quetta Electric Supply Company Ltd. Zarghoon Road, Quetta
Chief Executive Officer, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar
Chief Executive Officer K-Electric Limited (KEL) KE House, Punjab Chowrangi, 39 – B, Sunset Boulevard, Phase-II Defence Housing Authority, Karachi.	Chief Executive Officer Bahria Town (Private) Limited Sector-E, Bahria Expressway, Safari Homes, Phase-VIII, Rawalpindi, Ph: 5731004 – 6

Subject: **CONSUMER SERVICE MANUAL – JANUARY 2021**

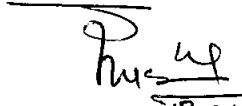
Reference is made to NEPRA's letter No. NEPRA/ADG(CAD)/TCD-10/17081-132 dated 8th July 2020 regarding the subject matter.

2. The Consumer Service Manual (CSM) was revised, in consultation with all stakeholders, and conveyed to the Distribution Companies to ensure compliance. Further, the Distribution Companies were also advised to submit their suggestions / further improvements / modifications (if any) for consideration of the Authority. In response, the Distribution Companies submitted their suggestions and accordingly two consultative sessions were held on 11th November 2020 and 8th December 2020 at NEPRA Head Office, Islamabad, wherein all Distribution Companies, including K-Electric, participated. Moreover, a hearing was exclusively granted to K-Electric on 7th January 2021 w.r.t a few issues raised by them.

9/-

3. Accordingly, most of the suggestions given by the Distribution Companies have been considered and incorporated in the CSM. The revised CSM, approved by the Authority, is enclosed for compliance, and copy of the same be also placed on official website(s) of all Distribution Companies.

Encl: As above


 (Syed Safeer Hussain)
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 Registrar

Copy to:

1	Secretary Ministry of Energy, Power Division, 'A' Block, Pak Secretariat Islamabad	2	Secretary, Energy Department. Government of the Punjab. 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore
3	Secretary Energy Department Government of Sindh 3 rd Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-Din Ahmad Road, Karachi	4	Secretary Energy and Power Department Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar
5	Secretary Energy Department Government of Balochistan Civil Secretariat, Zarghoon Road, Quetta	6	Managing Director Pakistan Electric Power Company (PEPCO) 721-WAPDA House Shahrah-e-Quaid-e-Azarn, Lahore
7	Managing Director Lasbela Industrial Estate Development Authority (LIEDA), HUB Chowki, Balochistan.	8	Secretary DHA Defence Housing Authority, Main Office Complex, Sector A, Commercial Area, Phase VI Lahore Cantt.
9	Chief Engineer/ Customer Services Director, Faisalabad Electric Supply Company Ltd. Abdullahpur, Canal Bank Road Faisalabad	10	Chief Engineer/ Customer Services Director, Gujranwala Electric Power Company Ltd. 565/A, Model Town G.T. Road, Gujranwala
11.	Chief Engineer/ Customer Services Director, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	12	Chief Engineer/ Customer Services Director, Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.

13	Chief Engineer/ Customer Services Director, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	14	Chief Engineer/ Customer Services Director, Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
15	Chief Engineer/ Customer Services Director, Peshawar Electric Supply Company Ltd., WAPDA House, Shami Road, Sakhi Chashma, Peshawar	16	Chief Engineer/ Customer Services Director, Quetta Electric Supply Company Ltd. Zarghoon Road, Quetta
17	Chief Engineer/ Customer Services Director, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur.	18	Chief Engineer/ Customer Services Director, Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Sakhi Chashma Shami Road, Peshawar
19	Mr. Ayaz Jaffer Ahmed, Director (Finance & Regulations) K-Electric Limited (KEL) KE House, Punjab Chowrangi, 39 – B, Sunset Boulevard, Phase-II Defence Housing Authority Karachi.	20	Chief Executive Officer Bahria Town (Private) Limited Sector-E, Bahria Expressway, Safari Homes, Phase-VIII, Rawalpindi Ph: 5731004 - 6
21	President , Islamabad Chamber of Commerce & Industry, Chamber House, Aiwan-e-Sanat-o-Tijarat Road, Mauve Area, G-8/1, Islamabad.	22	President , Gujranwala Chamber of Commerce & Industry, Aiwan-e-Tijarat Road, Gujranwala.
23	President , Lahore Chamber of Commerce & Industry, 11-Shara-e-Aiwan-e- Sanat-o-Tijarat, Lahore.	24	President , Faisalabad Chamber of Commerce & Industry, FCCI Complex, East Canal Road, Faisalabad.
25	President , Multan Chamber of Commerce & Industry, Shahrah-e-Aiwan-e- Tijarat-o-Sanat, Kalma Chowk, Multan.	26	President , Quetta Chamber of Commerce & Industry, Chamber Building, Zarghoon Road, P.O Box 117, Quetta Cantt.
27	President , Sarhad Chamber of Commerce & Industry, G.T Road, Peshawar.	28	President , Karachi Chamber of Commerce & Industry, P.O Box 4158, Aiwan-e-Tijarat Road, Off: Shahrah – e-Liaqat, Karachi
29	President , Sukkur Chamber of Commerce & Industry, 1st Floor, Sukkur Chamber House, Bunder Road, Sukkur.	30	President , Hyderabad Chamber of Commerce & Industry, Building 41/488, Mezzanine Floor, Aiwan-e-Tijarat Road, Saddar, Hyderabad.

31	Mr. Saad Zaman Proprietor New City Arcade management Services, Comercial Avenue M-40, New City Phase-II, Motorway Wah Cantt.	32	Mr. Ali Tariq, Group Financial Controller Maverick Developer (Pvt) Limited, 19E/II Gulberg III, Lahore.
33	INDIGO Developer Plot #3-C/III, Noor Jehan Road Gulber 3, Lahore.	34	Project Director, Pakistan Atomic Energy Commission Foundation Housing Scheme, Lahore.
35	Syed Perwaiz Hussain Pak HK Developer 11km, Main Boulevard Gulberg-II Lahore.	36	President, Association of Builders and Developers of Pakistan (ABAD), ST-1/D, Block-16, Gulistan-e-Jauhar, Karachi-75290 Tele: 021 – 3461 3645 Cell # 0321 – 3893 695
37	Secretary Defense Housing Authority (DHA), Phase-1, Sector-F, Commercial Block, Expressway, DHA, Islamabad Tele: 051 – 5400 141-3 Fax: 051 – 5400 140	38	Mr. Saad Zaman Proprietor New City Commercial Avenue M-40, New City Phase-II, Motorway Wah Cantt
39	Mr. Ali Tariq, Group Financial Controller Maverick Developer (Pvt.) Limited, 19E/II Gulberg 3, Lahore	40	Syed Perwaiz Hussain Pak HK Developer, 11km, Main Boulevard Gulberg-II Lahore
41	Mr. Zeeshan Saleem, Saima Real Estate Builders & Developers, Survey No. 72, Deh Jam Chakro, Opposite Sector 1-A/4, North Karachi.		

CONSUMER SERVICE MANUAL

(JANUARY 2021)



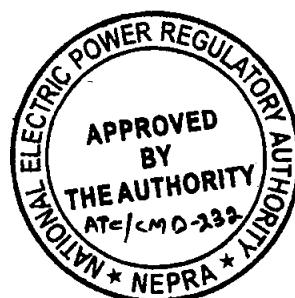
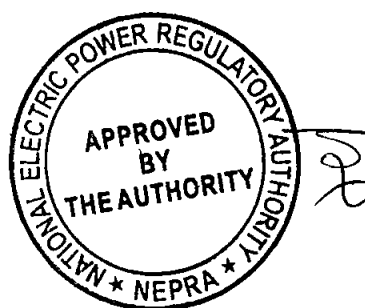




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CHAPTER 1

PRELIMINARIES

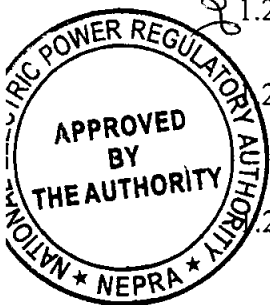
1.1 AIMS AND OBJECTIVES OF CONSUMER SERVICE MANUAL

The Consumer Service Manual lays down the instructions in pursuance of Section 21 (d) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 read with Rule 9 of the NEPRA Licensing (Distribution) Rules, 1999 which shall be administered by a distribution licensee, O&M Operator, Electric Power Supplier, Authorized Agent, as the case may be, to ensure safe, effective and reliable supply of electric power to consumers. Pursuant to sub rule 6 of the ibid rule the Authority may from time to time direct the licensee to revise the Consumer Service Manual in such manner and with respect to such details as the Authority may direct, provided that the licensee shall not be required to revise Consumer Service Manual in a manner which may cause the licensee to be in breach of Laws or the applicable documents.

1.2 SCOPE OF CONSUMER SERVICE MANUAL

The Consumer Service Manual is applicable to all consumers served by the distribution licensee (DISCO to insert its name), O&M Operator, Electric Power Supplier, Authorized Agent, as the case may be, including the Bulk Power Consumers and includes, without limitation to the following matters, namely:

- 1.2.1 Form and manner of application by the consumer for obtaining electric service connection, along with detail of documents to be submitted in support of the application.
- 1.2.2 Fees and charges for connection, installation of meters, other facilities for connection and reconnection.
- 1.2.3 Procedure and manner for installation of meters and other facilities for connection.
- 1.2.4 Time frame for providing service connection to consumers.
- 1.2.5 Procedure and manner for billing, time limit of payment of bills and procedure for collection of bills.
- 1.2.6 Procedure for issuing disconnection notice to consumer for non-payment of bills and the procedure thereof for disconnection of electric supply in case of non-payment and reconnection after payment of outstanding dues.
- 1.2.7 Collection of arrears upon or following reconnection.
- 1.2.8 Procedure for disconnection and the charges for illegal abstraction/theft of electric power or for use of electric power for purposes other than those specified in the application for connection and service.



1.2.9 Procedure and the time-frame for handling and redressal of different types of consumer complaints.

1.2.10 Requirement of safety and security.

1.2.11 Efficient use of electric power including with reference to characteristics of supply or usage such as time of day, week or season.

The Consumer Service Manual shall also act as the code of conduct of a distribution licensee, O&M Operator, Electric Power Supplier, Authorized Agent, as the case may be and to be used in conjunction with the provisions of Distribution Code, Performance Standards (Distribution) Rules, 2005 , Consumer Eligibility Criteria, 2003, and other Rules & regulations when and where applicable.

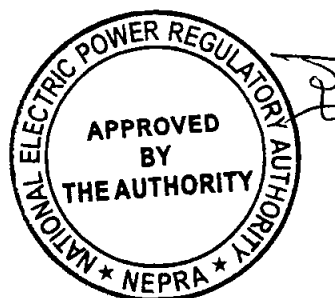
1.3 INTERFACES WITH CONSUMER FORUMS

DISCO (DISCO to insert its name) shall make efforts to have interface with the Consumer Forums/ Councils and Associations. Efforts shall be made to improve DISCO (DISCO to insert its name)-Consumer relationship and the consumer's awareness about utility's programs/ activities/services. Consumer Services Centers/One Window Operation shall operate round the clock.

1.4 DEFINITIONS

DISCO (DISCO to insert its name) operating in pursuance of the distribution license granted by National Electric Power Regulatory Authority (NEPRA) is allowed to charge only such tariff as approved by NEPRA. Such tariff provides for the terms and conditions of tariff applicable to different categories of consumers determined by NEPRA. A copy of the current applicable Tariff Terms and Conditions as approved by NEPRA is available at NEPRA website. The definitions of the following terms are accordingly as per the tariff determinations of NEPRA as amended from time to time:

1. **Agricultural Supply:**
2. **Billing Demand:**
3. **Billing Period:**
4. **Energy Charges:**
5. **Fixed Charges:**
6. **General Service:**
7. **General Supply:**
8. **Maximum Demand:**
9. **Industrial Supply:**
10. **Maximum Demand Indicator (MDI):**
11. **Month:**
12. **Power Factor:**



OTHER DEFINITIONS

13. **Act:** Means the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997
14. **Applicable Documents:** means the rules and regulations issued in pursuance of the Act by the Authority, from time to time, relating to the generation, distribution and transmission license, the Grid Code, the Distribution Code, Consumer Service Manual and any documents, instruments, approvals or authorizations issued or granted by the Authority in exercise of its power under the Act.
15. **Applicant:** means any person who applies for provision of electric power service or for similar other purpose.
16. **Authority:** means the National Electric Power Regulatory Authority established under Section 3 of the Act;
17. **Application:** means a request to the authorized office of DISCO (DISCO to insert its name), O&M Operator, Electric Power Supplier, Authorized Agent, as the case may be for an electric service connection on the prescribed form. (Annex I);
18. **Bulk Power Consumer (BPC):** means a consumer who purchases or receives electric power, at one premises, in an amount of one megawatt or more or in such other amount and voltage level and with such other characteristics as the Authority may determine and the Authority may determine different amounts and voltage levels and with such other characteristics for different areas;
19. **Circle:** means the administrative area of jurisdiction within DISCO (DISCO to insert its name) headed by Manager / Superintending Engineer
20. **Common Distribution System (CDS):** means the distribution system as defined in the Consumer Eligibility Criteria, 2003;
21. **Company:** means a company formed and registered under Companies Ordinance, 1984 Companies Act, 2017.
22. **Conductor:** means a wire, cable or other form having suitable capacity for carrying electric current and used for movement or delivery of electricity;
23. **Connected Load:** means total load in kilowatts (kW) that is connected to an electric supply system or installed at premises;
24. **Connecting Point:** means the point where the dedicated distribution system of the applicant is connected with the existing Common Distribution System (CDS);
25. **Consumer:** means a person or his successor-in –interest who purchases or receives electric power for consumption and not for delivery or re-sale to others, including a person who owns or occupies a premises where electric power is supplied;
26. **Consumer Eligibility Criteria, 2003:** means criterion for a non-discriminatory provision of distribution service and sale of electric power to all the consumers within



the service territory of a distribution company prescribed by NEPRA vide SRO.743 (I)/2003 dated July 26, 2003, as amended from time to time.

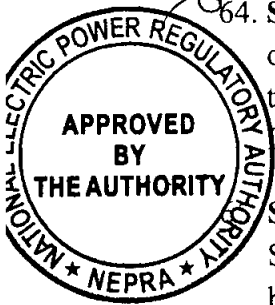
27. **Consumer's Mailing Address:** means the address specified in the Application Form.
28. **Consumption:** means the amount of electricity used and measured over a given period of time;
29. **Court:** means the Court of Sessions designated as Electricity Utilities Court empowered to take cognizance of an offense under the provisions of Pakistan Penal Code, 1860 (Act XLV of 1860) and the Code of Criminal Procedure, 1898 (Act V of 1898);
30. **Declared Voltage:** means the voltage required to be supplied at the consumers' terminals with permissible variations according to Performance Standards (Distribution) Rules, 2005;
31. **Dedicated Distribution System (DDS):** means that part of the distribution system, required to supply power for the sole consumption of an applicant and not for supplying power to any other consumer and shall comprise of the distribution system from the connecting point up to the interconnection point of the applicant including the metering and service wire and such other connection arrangement;
32. **Distribution Lines:** mean overhead lines and/or underground facilities consisting of conduit and cable which are operated at nominal distribution voltages;
33. **Distribution Facilities:** means electrical facilities operating at distribution voltage and used for movement or delivery of electric power;
34. **DISCO:** means a utility/entity engaged in the business of distribution of electric power as licensed by NEPRA;
35. **Division:** means the administrative area of jurisdiction within DISCO (DISCO to insert its name) headed by Deputy Manager / Executive Engineer
36. **Earthing or Grounding:** means electrical connection to general mass of earth in such a manner as to ensure, at all times, an immediate discharge of energy;
37. **Electric Power Supplier:** means a person who has been granted a license under the Act to undertake supply of electricity;
38. **Energy Meter:** means a device that registers the quantity of electrical energy over a period of time;
39. **Force majeure:** means an act of God that is reasonably not foreseeable by a distribution company or a force or cause beyond the reasonable control of a distribution company;
40. **Housing Society:** means a society registered with the Registrar Cooperative Societies under the Cooperative Societies Act, 1925 duly approved by the concerned Local Municipal Authority;



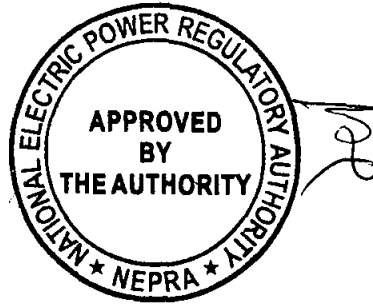
41. **Interconnection Point:** means the point where the metering installation and protection apparatus of the consumer is connected to the dedicated distribution system;
42. **Interruption:** means loss of electric power to one or more consumers;
43. **Load Factor:** means the ratio of average load over a designated period to the peak load in that period;
44. **Metering Installation:** means the metering and associated equipment installed for recording consumption/usage of electric power of a consumer;
45. **NEPRA:** means National Electric Power Regulatory Authority;
46. **Net Metering Facility:** means a facility comprising of one or two meters for measuring the kWh generated by Distributed Generator and supplied by Distribution Company for determining the net energy;
47. **Nominal Voltage:** means a suitable approximate value of voltage used to designate or identify a system;
48. **NTDC:** means National Transmission and Dispatch Company;
49. **Operation and Maintenance (O&M) Agreement:** means an agreement entered into between a Distribution Company and an O&M Operator for the purpose of operation and maintenance, metering, billing and collection of bills in a specified area within the service territory of a Distribution Company on its behalf subject to approval of the Authority;
50. **Operation and Maintenance (O&M) Operator:** means a person with whom the Operation & Maintenance Agreement is executed by a DISCO (DISCO to insert its names) in its service territory in terms of the NEPRA (Supply of Electric Power) Regulations 2015;
51. **Overloading:** means a condition under which part of the system is subject to a electric power/current in excess of the normal design rating of that part of the system and not due directly to system fault current;
52. **Person:** Shall include an association of persons, concern, company, firm or undertaking; ,authority, or body corporate set up or controlled by the Federal Government or, as the case may be, the Provincial Government
53. **Power Factor:** means the ratio of kWh to kVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh.
54. **Premises:** means the building/site /location where Electric Power is required/ consumed;
55. **Primary Service Connection:** means any connection which is provided at 11 kV or above;
56. **Provincial Office of Inspection:** means the office established by a Provincial Government under Section 38 of the Act;



57. **Public Lighting Supply:** means a supply given to a Government Department/ Agency or a Housing Society for public lighting, for the purpose of illuminating public lamps within the area of its jurisdiction;
58. **Running Load:** means quantum of demand in kilowatts (kW), recorded by electricity measuring instrument at the consumer's premises at any given time interval.
59. **Rural Area:** means the area falling within the jurisdiction of all rural local bodies including without limitation to Union Councils, Tehsil Councils and Zila Councils;
60. **Sanctioned Load:** means the load in kilowatts (kW) sanctioned by DISCO (DISCO to insert its name);
61. **Service Drop:** means the cable of appropriate current carrying capacity to connect the CDS/DDS to the premises at the inter connection point. The maximum length of this cable shall be such that the voltage at the inter connection point does not fall below the specified limits;
62. **Service Territory:** means the area specified in the distribution license within which the licensee is authorized to conduct the distribution business and, subject to the provisions of Rule 7 of NEPRA Licensing (Distribution) Rules, 1999, the second-tier supply business;
63. **Second-tier supply business:** means the authorized business, if any, of the licensee or any of its affiliates as a supplier, whether or not carried out pursuant to a power acquisition contract, of electric power to one or more bulk-power consumers within or without the Service Territory;
64. **Service Wires or Connection:** means the group of cables/conductors, whether overhead or underground, necessary to connect the service entrance conductors of the consumer to the DISCO's (DISCO to insert its name) supply line, regardless of the location of the DISCO's (DISCO to insert its name) meters or transformers;
- Sponsored Dedicated Distribution System:** means where a Common Distribution System (CDS) doesn't exist and is required to be developed for provision of service on behalf of expected applicants by any person/agency other than the applicant(s) such person/agency shall be called the Developer/Sponsor and such a system for the purpose of Consumer Eligibility Criteria, 2003, will be referred to as the "Sponsored Dedicated Distribution System (SDDS)".
66. **Sub-Division:** means the administrative area of jurisdiction within DISCO (DISCO to insert its name) headed by Assistant Manager / Sub-divisional officer.
67. **Tariff Schedules:** means the rates, charges, terms and conditions for generation of electric power, transmission, distribution services and sale of electric power to consumers by DISCO (DISCO to insert its name) as approved by NEPRA and notified by the Government of Pakistan.
68. **Underground Distribution System:** means an electric distribution system with all wires installed underground except those wires within surface-mounted equipment enclosures.

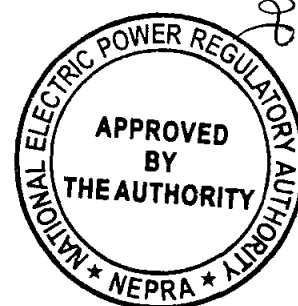


69. **Urban Area:** means the area falling within the jurisdiction of all urban local bodies or development authorities including without limitation to Town Committees, Municipal Committees, Municipal Corporations, Metropolitan Corporations and Cantonment Boards.
70. **Voltage:** means difference of potential or “electric pressure” in an electrical circuit measured in volts;
71. **Voltage Drop:** means the reduction in the voltage between two reference points.
72. **Voltage Fluctuation:** means a series of voltage changes or a cyclic variation of voltage.



1.5 ACRONYMS / ABBREVIATIONS (TO BE UPDATED BY EACH DISCO)

AIS	-	Air Insulated Sub Station
AMCS/RO	-	Assistant Manager Customer Services/Revenue Officer
AM(O)/SDO	-	Assistant Manager (Operation) or Sub Divisional Officer
AMR	-	Automatic Meter Reading
CE	-	Chief Engineer
CEC	-	Consumer Eligibility Criteria, 2003
CEO	-	Chief Executive Officer
CNIC	-	Computerize National Identity Card
CP Form	-	Commercial Procedure Form
CSD	-	Customer Services Director
DCC	-	DISCO Computer Center
DCM	-	Deputy Commercial Manager
DCO	-	Disconnection Order
DG (COM)	-	Director General, Commercial
DISCO	-	Distribution Company
DM(O) or XEN-	-	Deputy Manager (Operation) or Executive Engineer
DN	-	Demand Notice
ERO	-	Equipment Removal Order
GIS	-	Gas Insulated Sub Station
GM (CS)	-	General Manager (Customer Services)
kWh	-	Kilo Watt Hour
LPS	-	Late Payment Surcharge
LS I	-	Line Superintendent Grade – I
LS II	-	Line Superintendent Grade – II
M (COM)	-	Manager Commercial
MCO	-	Meter Change Order
MDI	-	Maximum Demand Indicator
M(O)/SE(O)	-	Manager (Operation) or Superintending Engineer (Operation)
MS I	-	Meter Supervisor Grade – I
MS II	-	Meter Supervisor Grade - II
MSB	-	Meter Security Box
NEPRA	-	National Electric Power Regulatory Authority
NOC	-	No Objection Certificate
P-Disc	-	Permanent Disconnection
POI	-	Provincial Office of Inspection
RCO	-	Reconnection Order
SCO	-	Service Connection Order
SDC	-	Sub Divisional Clerk
SR	-	Store Requisition
TD	-	Technical Director
ToU	-	Time of Use



The designations/offices in this manual have been mentioned keeping in view the nomenclature of XWDISCOs. K-Electric and other licensees are required to modify/amend the same in the whole manual as per their own organizational structure/nomenclature.

CHAPTER 2

NEW CONNECTION/ SHIFTING OF CONNECTION / CHANGE OF NAME /EXTENSION OF LOAD / REDUCTION OF LOAD/ CHANGE OF TARIFF

2.1 GENERAL INFORMATION

Information desired from DISCO (DISCO to insert its name) relating to subject matters covered by this Manual may be obtained in person, by telephone, or by mail and is also available on the website of DISCO (DISCO to insert website address).

A separate one-window operation facility in the sub-division is available in addition to the consumer service centers established by DISCO (DISCO to insert its name), to provide all necessary information required regarding application for new connections and all other matters relating to consumer services and provision of electric power services.

2.2 APPLICATION FOR NEW CONNECTION

2.2.1 **Application Form (Annex-I) and Power Supply Contract Form (Annex-II)** in English and Urdu are available free of charge in each sub-division/division/circle office of DISCO (DISCO to insert its name) and on website of DISCO.

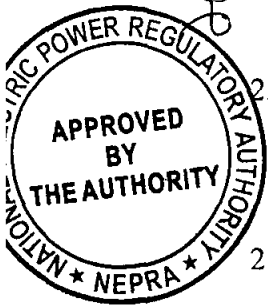
2.2.2 An applicant shall be required to fill in the forms and attach the required supporting documents as detailed therein.

2.2.3 Any assistance or information required in filling the Application Form shall be provided to the applicant by DISCO (DISCO to insert its name) staff in the office where form is to be submitted.

2.2.4 Applications for new connection along with supporting documents will be submitted in person or online at DISCO's (DISCO to insert its name) website. After the receipt of the application DISCO (DISCO to insert its name) shall issue acknowledgement receipt and allot a serial number/tracking ID/case ID to the applicant. In case, any documents are required; the applicant will be informed accordingly through letter/online/email/telephone.

2.2.5 Demand Notice(s) may be sent to the applicant on the email address or through registered post/courier service or the applicant may collect the Demand Notice(s) in person or download it from the website of DISCO (DISCO to insert its name) through tracking ID/Case ID.

2.2.6 The applicant may pay the Demand Notice(s) online/in designated banks. Upon receipt/acknowledgement of payment; the connection shall be energized within the stipulated time period.



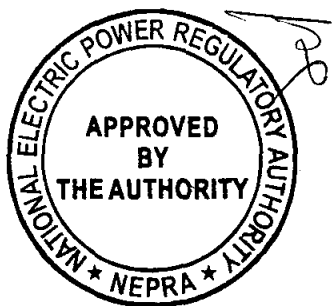
Note: For applications submitted through modes other than in person, the applicant or his authorized representative may be required to visit concerned office of DISCO (DISCO to insert its name) with original/ attested documents for verification before energization.

2.3 DOCUMENTS TO BE ATTACHED WITH THE APPLICATION FORM

Documents to be attached with the Application Form for issuance of Demand Notice(s) are as follows:

2.3.1 Ownership proof of the premises as determined by DISCO (DISCO to insert its name) where connection is required. Conversely provision of electricity connection does not necessarily constitute proof of ownership of the premises.

2.3.2 An affidavit by the owner of the premises on non-judicial stamp paper worth Rs. 50/- as per schedule 1 of the Stamp Act 1899 (or as amended through Stamp Act, 1899 from time to time) to the effect that no connection existed previously at the premises for which connection is applied and that he/she shall pay DISCO (DISCO to insert its name) any outstanding dues in respect of any previous connection which existed at the premises in question, if noticed later on. Further, in the affidavit it will be mentioned that the applicant is not defaulter of any other electricity connection in the DISCO (DISCO to insert its name) or / and in any other distribution company, and if found at any stage, his/her connection may be disconnected after issuance of prior seven (07) days' notice.



2.3.3 If the applicant is a tenant or a person other than the landlord then No Objection Certificate from the owner/landlord, along with the ownership proof and affidavit mentioned above are required. The Landlord/Owner will also affirm on a non-judicial stamp paper worth Rs.50/- as per schedule 1 of the Stamp Act 1899 that he/she would be responsible for payment of the default amount of his/her tenant (if any). The connection can be disconnected on request of the owner/landlord of the premises if the tenant is defaulter of electricity bills consecutively for three months.

Handwritten mark or signature.

2.3.4 Attested copies of CNIC of the applicant and a witness. In case of tenancy, attested copy of CNIC of the landlord/owner is also required.

2.3.5 If the connection is applied in the name of a company, duly incorporated under the law, following additional documents shall be attached:-

- (a) Certificate of incorporation;
- (b) Resolution of Board of Directors authorizing a person to sign and execute the Power Supply Contract;
- (c) List of directors with complete addresses and copies of their computerized national identity cards.

Two handwritten signatures.

2.3.6 Approved map or approved site plan or approved layout plan (LOP) or NOC by the Civic Agency/Authority. However, the condition of the approved map or approved site plan or approved layout plan or NOC for houses and shops can be relaxed by the DISCO (DISCO to insert its name) in case of rural areas where map /site plan /layout plan/NOC are not applicable/required.

- i. There shall be no requirement of approved map or approved site plan or approved layout plan (LOP) or NOC by the Civic Agency/Authority for another connection or for extension/ reduction of load where already any permanent/ regular connection exists at the premises.
- ii. There shall be no requirement of approved map or approved site plan or approved layout plan (LOP) or NOC by the Civic Agency/Authority for premises which are located inside approved housing schemes/ societies/plazas/multi-storey buildings.
- iii. There shall be no requirement of approved map or approved site plan or approved layout plan (LOP) or NOC by the Civic Agency/Authority in the areas where the land is either not acquired by the concerned Civic Agency/Authority or the area is not developed by concerned Civic Agency/Authority.
- iv. There shall be no requirement of approved map or approved site plan or approved layout plan (LOP) or NOC by the Civic Agency/Authority in the old colonies/ abadies where the land belongs to the native people inherited from their forefathers.
- v. It will be ensured before provision of connection that there are no restraining orders/ Court orders with respect to non-provision of connection in the area.



2.3.7 Wiring test report duly issued by Electric Inspector or his authorized wiring contractor

2.3.8 In case of connection for stone crushing plants No Objection Certificate (NOC) from concerned Environmental Protection Agency is necessary. Further a separate room for protection of the metering installation from the dust of stone crushing shall be provided by the applicant.

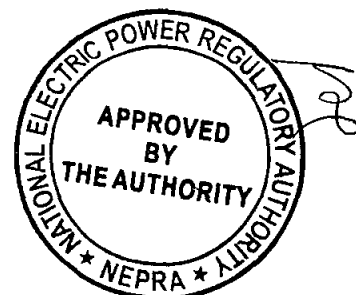
2.4 CAPITAL COST/ CONNECTION CHARGES AND SECURITY DEPOSIT DEMAND NOTICES

Connection charges are payable according to the rates approved by the Authority pursuant to Rule 11 of the NEPRA Licensing (Distribution) Rules, 1999 and Article 9 of Distribution License

2.4.1 The application will be processed and sanctioned as per the provisions of Consumer Eligibility Criteria, 2003 and DISCO's (DISCO to insert its name) Commercial Procedure Manual. The provisions of NEPRA Performance

(Distribution) Rules, 2005, Grid Code and Distribution Code will be adhered to where applicable.

- 2.4.2 Demand notices of capital cost/connection charges and security deposit shall subsequently be issued simultaneously by the concerned DISCO (DISCO to insert its name) office for payment by the applicant. Demand Notices for capital cost/ connection charges and Security Deposit shall be sent under registered post or courier or online to ensure their delivery to the applicant or applicant may receive the same personally, for that receipt may be obtained from the applicant for the record, or the applicant can download it from the website of DISCO (DISCO to insert its name) after providing its serial number /tracking ID/Case ID.
- 2.4.3 A period of thirty (30) days for payment of Demand Notice is given. A grace period of thirty (30) days may be allowed for payment of the demand notices on the request of the applicant. Such request shall be submitted by the applicant at least three days prior to expiry date of payment of the demand notice.
- 2.4.4 For payment, branches of designated banks authorized to receive the demand notice, and due date etc. shall be mentioned in the demand notice. The bank shall receive payment as per demand notice and issue an acknowledgement receipt etc. In case where online payment of demand notice facility is provided by DISCO (DISCO to insert its name), the applicant may pay the demand notice either online or at the designated bank authorized to collect the demand notice.
- 2.4.5 (DISCO to insert its name) shall determine new final priority number of connection to each application after the demand notices have been paid.
- 2.4.6 Once Demand Notice has been issued by DISCO (DISCO to insert its name) and paid by the applicant in full, no further charges/demand notice can be raised against the applicant on account of escalation of cost of material.
- 2.4.7 Payment of Demand Notices for capital cost/ connection charges and security deposit (where work is to be carried out by the sponsor or by DISCO) may be allowed in installments on request of the applicant. However, if during that period escalation in cost of material occurs, the same shall be borne by the applicant. No mark- up shall be levied by the DISCO (DISCO to insert its name) for payment of demand notices in installments. The DISCO shall provide connection within the stipulated time period as given in Annexure-III after receipt of full payment from the consumer/applicant.

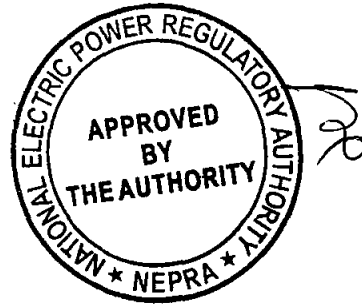


2.5 CONNECTION CHARGES

The charges for installation of connection by DISCO (DISCO to insert its name) are as follows:

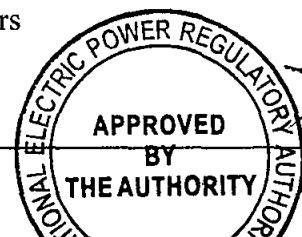
- i. Actual cost of material including 12% Store handling charges/
Store issue rate = (X)
- ii. Installation charges = 8% of X
- iii. *Electrification Design vetting charges: 1.5% of X

* Applicable for housing societies/high-rise buildings/commercial plazas/ multi-storey buildings, etc. only.

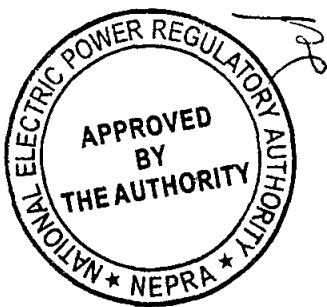


2.6 REQUIREMENT OF DEDICATED TRANSFORMER/ FEEDER/GRID STATION:

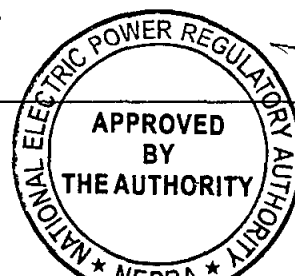
Sr.	Premises Type	Load	Connection Arrangement
1	A-1 (Residential) (not applicable in housing schemes/societies/colonies where ultimate load is determined)	Upto 20 kW	Common Distribution Transformer
		Above 20 kW to 100 kW	Dedicated Transformer OR transformer sharing charges proportionate to load subject to availability of capacity/load in the distribution transformer
		Above 100 kW	Dedicated Transformer.
2	A2 (Commercial) A3 (General Services) (For individual connections and not applicable in housing schemes/societies/colonies/ commercial plazas/buildings etc. where ultimate load is determined)	Upto 15 kW	Common Distribution Transformer
		Above 15 kW to 100 kW	Dedicated Transformer. OR transformer sharing charges proportionate to load subject to availability of capacity/ load in the distribution transformer.
		Above 100 kW to 2.5 MW	(i) Dedicated Transformer(s) (ii) Rehabilitation charges on actual basis (if any) in case connection is provided from 11 kV distribution feeder. (In case of A3 Connection; these charges will be applicable above 1 MW on actual basis, if any.)
		Above 2.5 MW to 5 MW	(i) Dedicated Transformer(s) (ii) Dedicated 11kV Feeder(s) OR Feeder sharing charges proportionate to load subject to availability of capacity/ load in the distribution feeder/ grouping of feeders



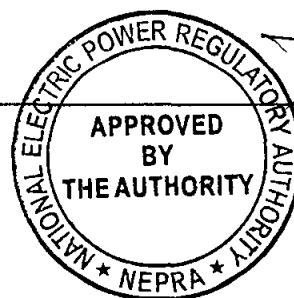
3	Multi-storey Buildings/ Commercial Plazas/High Rise Buildings	Up to 15 kW	Common Distribution Transformer
		Above 15 kW to 1 MW	(i) Dedicated Transformer(s) OR transformer sharing charges proportionate to load subject to availability of capacity/load in the distribution transformer (ii) Rehabilitation charges on actual basis (if any) in case connection is provided from 11 kV distribution feeder. (iii) 50% Grid sharing charges including transmission line charges proportionate to load without cost of land.
		Above 1 MW to 2.5 MW	(i). Dedicated Transformer (s) (ii) Rehabilitation charges on actual basis, if any, in case connection is provided from 11 kV distribution feeder. (iii) 50% Grid sharing charges including transmission line charges proportionate to load without cost of land
		Above 2.5 MW to 5 MW	(i) Dedicated Transformer (s) (ii) Dedicated 11kV Feeder (s) (iii) 50% Grid sharing charges including transmission line charges proportionate to load without cost of land
		Above 5 MW to 10 MW	(i) Dedicated Transformer(s) (ii) Dedicated 11kV Feeder (s) (iii) 50% grid sharing charges including transmission line charges and 100% cost of land proportionate to load.
		Above 10 MW to 20 MW	Dedicated grid station and associated transmission line. OR DISCO may provide connection from its own grid station subject to availability of capacity/ load in its grid and with mutual consent. In such case DISCO shall recover 100% grid sharing charges including transmission line charges and a piece of land i.e. minimum 12 Kanal for GIS and 20 Kanal for AIS at any suitable place.
		Above 20 MW	Dedicated grid station and associated transmission line.



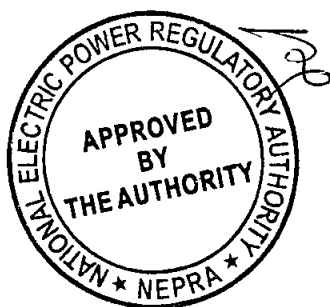
4	Housing Society/ Scheme	upto 1 MW	<p>(i) Dedicated Distribution Transformer(s)</p> <p>(ii) Rehabilitation charges on actual basis (if any) in case connection is provided from 11 kV distribution feeder.</p> <p>(iii) 50% Grid sharing charges including transmission line charges proportionate to load without cost of land.</p>
		Above 1 MW to 2.5 MW	<p>(i) Dedicated Transformer(s)</p> <p>(ii) Rehabilitation charges on actual basis (if any) in case connection is provided from 11 kV distribution feeder.</p> <p>(iii) 50% Grid sharing charges including transmission line charges proportionate to load without cost of land.</p>
		Above 2.5 MW to 5 MW	<p>(i). Dedicated Transformer(s)</p> <p>(ii). Dedicated 11kV Feeder(s)</p> <p>(iii) 50% Grid sharing charges including transmission line charges proportionate to load without cost of land.</p>
		Above 5 MW to 10 MW	<p>(i) Dedicated Transformer(s)</p> <p>(ii) Dedicated 11kV Feeder(s)</p> <p>(iii) 50% Grid Sharing charges including transmission line charges and 100% cost of land, proportionate to load.</p>
		Above 10 MW to 20 MW	<p>Dedicated grid station and associated transmission line. OR</p> <p>DISCO may provide connection from its own grid station subject to availability of capacity/ load in its grid and with mutual consent. In such case DISCO shall recover 100% grid sharing charges including transmission line charges and a piece of land i.e. minimum 12 Kanal for GIS and 20 Kanal for AIS within the housing scheme/ society.</p>
		Above 20 MW	<p>Dedicated Grid Station and associated transmission line.</p>



5	One Point Supply/Bulk Supply under tariff category 'C'	Up to 200 kW	Dedicated Transformer OR transformer sharing charges proportionate to load subject to availability of capacity/ load in the distribution transformer.
		Above 200 kW to 2.5 MW	(i) Dedicated Transformer(s) (ii) Rehabilitation charges on actual basis if any, in case connection is provided from 11 kV distribution feeder.
		Above 2.5 MW to 5 MW	(i) Dedicated Transformer (s) (ii) Dedicated 11kV Feeder (s)
		Above 5 MW	Dedicated Grid Station and associated transmission line. The consumers may be allowed extension of load beyond 5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. However, only such consumers be allowed extension of load beyond 5MW to 7.5MW whose connection is at least three (3) years old.



6	Industrial	Up to 8 kW	Common Distribution Transformer
		Above 8 kW to 25 kW	Dedicated Transformer OR transformer sharing charges proportionate to load subject to availability of capacity/ load in the distribution transformer
		Above 25 kW to 1 MW	(i) Dedicated Transformer(s) (ii) Rehabilitation charges as given in below table if connection is provided from 11 kV distribution feeder.
		Above 1 MW to 2.5 MW	(i) Dedicated transformer(s) (ii) Dedicated 11 kV feeder OR Rehabilitation charges on actual basis (if any) in case connection is provided from 11 kV distribution feeder.
		Above 2.5 MW to 5 MW	(i) Dedicated Transformer(s) (ii) Dedicated 11 kV Feeder(s)
		Above 5 MW	(i) Dedicated Transformer(s) (ii) Dedicated 11 kV Feeder(s) (iii) Dedicated Grid Station and associated transmission line. The consumers may be allowed extension of load beyond 5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. However, only such consumers be allowed extension of load beyond 5MW to 7.5MW whose connection is at least three (3) years old.

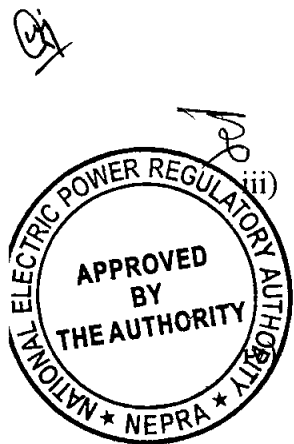


7	Steel Furnace	Up to 5 MW	(i) Dedicated Transformer(s) (ii) Dedicated 11 kV Feeder(s)
		Above 5 MW	(i) Dedicated Transformer (s) (ii) Dedicated 11 kV Feeder(s) (iii) Dedicated Grid Station and associated transmission line.
8	Agriculture	Up to 8 kW	Common distribution transformer
		Above 8 kW	Dedicated distribution transformer
9	Temporary supply	Up to 20 kW	Common distribution transformer, if available, otherwise Dedicated distribution transformer.
		Above 20 kW	Dedicated Distribution transformer from Common 11kV feeder if available otherwise dedicated 11 kV feeder.

Note:

i) DISCO (DISCO to insert its name) may grant connection to an applicant from the existing Dedicated Distribution System (DDS), provided that it is technically feasible and the prospective consumer has obtained no objection certificate from the owner of the DDS.

ii) In areas where Common Distribution System is not available, the connection will be granted on cost-deposit basis. If in future the system is converted into Common Distribution System by DISCO (DISCO to insert its name), the cost so incurred i.e. transformer, LT line etc except HT line shall be reimbursed to the owner as per Clause 4-A of NEPRA (Consumer Eligibility Criteria), 2003



iii) If any applicant opts for installation of dedicated system instead of obtaining connection from a Common Distribution System, the same shall be provided on cost deposit basis.

The sharing charges in respect of Grid station, 11 kV feeder, transformer are recoverable from the applicants proportionate to the load subject to availability of capacity/load and with mutual consent of both the parties.

v) Grid sharing and Transmission Line charges for GIS @ Rs. 12.152 Million per MW

vi) Grid sharing and Transmission Line charges for AIS @ Rs. 8.948 Million per MW

- vii) In case of Housing Society/ Scheme/ Colony/ Multistorey Building/ Commercial Plaza/ High Rise Building, having ultimate load demand up to 10 MW, the Grid Sharing Charges including transmission line charges and excluding cost of land will be as under:

AIS 50% @ Rs.4474/kW by the sponsor/applicant
50% @ Rs.4474/kW by the DISCO

GIS 50% @ Rs.6076/kW by the sponsor/applicant
50% @ Rs.6076/kW by the DISCO

- viii) The cost of land will be recovered 100% @ Rs. 0.855 Million per MW proportionate to load.

- ix) In cases where ultimate load demand is above 10 MW, the Grid Sharing Charges including transmission line charges and excluding cost of land will be as under subject to availability of capacity/load in DISCO's grid station and with mutual consent of the parties:

AIS 100% @ Rs.8948/kW by the sponsor/applicant

GIS 100% @ Rs.12152/kW by the sponsor/applicant

- x) The minimum land for Gas Insulated Substation (GIS) will be 12 kanals and for Air Insulated Substation (AIS) will be 20 Kanals.

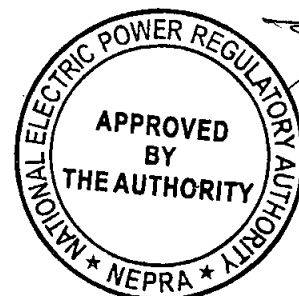
- xi) In cases where dedicated grid station is required, DISCO (DISCO to insert its name) may allow two or more applicants to construct grid station on cost sharing basis. DISCO (DISCO to insert its name) may also provide connections above 10MW from its own grid station to the applicant as mentioned in the table subject to availability of load and in such case DISCO (DISCO to insert its name) shall recover 100% grid sharing charges including transmission line charges and obtain a piece of land (i.e. at least 12 kanal for GIS and 20 kanal for AIS) from the applicants.

- xii) In cases where transmission network/ grid system of DISCO requires upgradation/ extension for provision of supply to a specific applicant/ consumer, the same shall be carried out by DISCO on cost deposit basis / cost sharing basis.

- xiii) In case of Housing Society/Scheme/Colony/Multistorey Building/ Commercial Plaza/High Rise Building once DISCO (DISCO to insert its name) takes over the distribution system for individual metering and billing, the responsibility of maintenance, repair, replacement of the said system or up gradation/reinforcement thereof shall rest with DISCO (DISCO to insert its name).

- xiv) Rehabilitation charges:

Description	Rate (Rupees per kW)
15 kW to 40 kW	250
41 kW to 100 kW	400
101 kW to 500 kW	1200
501 kW to 1000 kW	3000



The rehabilitation charges are applicable in case of industrial category where connection is given from Common 11 kV feeder up to 1000 kW load. In other cases the rehabilitation charges shall be as per actual cost incurred (if any) for upgradation of system for provision of connection from Common Distribution System.

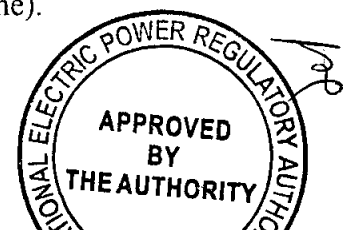
2.7 INSTALLATION OF CONNECTIONS

2.7.1 In cases where work is required to be carried out by DISCO and there is shortage of material or the material is not available due to any reason; DISCO may ask the sponsor / applicant to procure required material as per the specifications of DISCO (DISCO to insert its name) at its own from the approved vendors of DISCO (DISCO to insert its name). Material procured by the applicant shall be inspected/approved and installed by DISCO (DISCO to insert its name) and the applicant will be charged as under:

- (a) 2.5% of the total cost of material as inspection fee and
- (b) 8% of the material cost as installation charges.

2.7.2 DISCO (DISCO to insert its name) shall provide option of execution of electrification work to the sponsor/ applicant for Housing Scheme/ Society/ Colony/ Commercial Plaza/High Rise building/Multistorey Building subject to the following conditions:

- (a) The sponsor/applicant shall submit electrification design to DISCO (DISCO to insert its name) for vetting.
- (b) Electrification work should be carried out through DISCO's (DISCO to insert its name) approved contractors as per the design and specifications of DISCO (DISCO to insert its name)
- (c) The material shall be procured from DISCO's (DISCO to insert its name) approved vendors and the same shall be as per the standards/specifications of DISCO (DISCO to insert its name). Proof to the effect that material has been procured from DISCO's (DISCO to insert its name) approved vendors be provided to DISCO (DISCO to insert its name), if so demanded.
- (d) The Sponsor/applicant will not purchase/use any material bearing any distribution company's monogram / color scheme / identification.
- (e) The sponsor/applicant will inform in writing to the concerned Manager (Operation)/Executive Engineer (Operation) about start of the work and a copy of the same shall be sent to the Chief Engineering (Planning) of DISCO (DISCO to insert its name).



- (f) In case any distribution company's material is found installed, DISCO (DISCO to insert its name) shall reserve the right to lodge FIR against the sponsor/applicant.
- (g) Electrification work should be carried out within the specified time period by the sponsor. (As per **Annexure III**).
- (h) The sponsor/applicant shall submit completion report to concerned Manager (Operation)/Executive Engineer (Operation) about completion of the electrification work and a copy of the same shall be sent to the Chief Engineering (Planning) of DISCO (DISCO to insert its name).
- (i) Sponsor is required to pay to DISCO (DISCO to insert its name) an amount equal to 25% (without taxes) of capital cost/ connection charges estimate as security in the form of bank guarantee/pay-order; which shall be returned by DISCO (DISCO to insert its name) upon completion of electrification work of the scheme.
- (j) Following charges are recoverable from the sponsor/applicant
- (i) Electrification Design vetting fee: 1.5 % of cost of material
 - (ii) Material inspection fee: 2.5 % of cost of material
 - (iii) Supervision charges: 1.5 % of cost of material
- (k) In case sponsor intends to carry out underground electrification and relevant expertise are not available in the DISCO (DISCO to insert its name) for maintenance of such a system then the sponsor at his expenses will train the staff of the DISCO (DISCO to insert its name). DISCO may also enter into an agreement with the sponsor for maintenance of the system at mutually agreed terms.

2.7.3 If the applicant opts for electrification of Housing Scheme / Society / Colony / Commercial Plaza/High Rise Building/Multistorey Building through DISCO (DISCO to insert its name) then charges are recoverable from the applicant as per the detail provided in Clause 2.5 of this manual.

2.7.4 If any Housing Scheme / Society / Colony / Commercial Plaza/High Rise Building/Multistorey Building is not electrified by the sponsor or there is no sponsor then the residents/ applicants may approach the concerned DISCO (DISCO to insert its name) in form of groups for electrification on cost deposit basis. Such areas may also be electrified by the concerned DISCO (DISCO to insert its name) at its own and cost so incurred shall be recovered from the prospective consumers proportionate to their load. However, codal formalities for provision of connection in such cases must be observed.



2.8 MULTIPLE CONNECTIONS

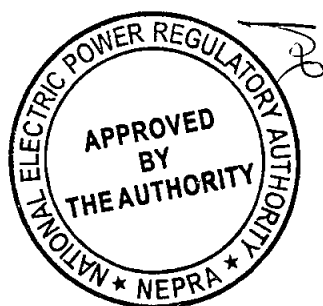
2.8.1 INDUSTRIAL CONNECTIONS

DISCO (DISCO to insert its name) shall allow more than one industrial connection at the same premises subject to the following:

- (a) Having different nature of industries.
- (b) Having same tariff category. However, different tariff category connections may be allowed subject to satisfaction of DISCO (DISCO to insert its name) that no misuse of tariff will take place.
- (c) Having same source of supply i.e. 11 kV feeder.
- (d) In case the consolidated load of the premises approaches the threshold required for an independent 11 kV feeder, then connection will be provided through an independent feeder on cost deposit basis. The existing connection will also be supplied from the independent feeder.
- (e) Applicant having load above 8kW shall be provided through an independent transformer. If capacity is available in the existing dedicated distribution transformer; additional connection(s) will be provided from the same transformer at the same premises. In case the capacity is not enough; either an additional transformer will be installed or the capacity of the existing transformer will be enhanced on cost deposit basis.

2.8.2 RESIDENTIAL CONNECTIONS

- (a) For a premises with separate portions, DISCO (DISCO to insert its name) shall allow more than one connection at the same premises subject to the following:



- i. Separate portions
- ii. separate electric circuits
- iii. separate kitchens
- iv. separate entrance / access
- v. An affidavit on non-judicial stamp paper worth Rs. 50/- submitted to the effect that separate family resides in separate portion of the premises

- (b) The above conditions are not applicable where the applicant requests for a separate connection under ToU tariff (5 kW and above) for the separate portion of the premises, provided that separate electric circuits exist. In such a case no request for reduction of load shall be entertained, in order to maintain applicability of ToU tariff.

- (c) In both the above cases, DISCO (DISCO to insert its name) shall provide connections from the same transformer/feeder to avoid use of dual supply at the same premises.

2.9 SPACE FOR INSTALLATION OF TRANSFORMERS / METERING INSTALLATIONS / PANELS

If DISCO (DISCO to insert its name) obtains space from the applicant for installation of Transformer/Metering installation/panels; the same space will be returned to the owner upon permanent disconnection of this facility if so demanded. However, if the transformer has been converted into Common Distribution System with the consent of the original owner and is being utilized by DISCO (DISCO to insert its name) for other consumers then the space provided by the applicant will remain with DISCO (DISCO to insert its name) even after permanent disconnection of the original applicant.

2.10 CATEGORIES OF CONNECTION

2.10.1 Applications for new connections are divided into following five categories:

Connection Category	Voltage	Load	Tariff Category	Sanctioning Officer
Category 1	230/400 V	Up to 15 kW	A1(Residential), A2(Commercial) & A3(General Services)	SDO/AM(O)
			All other types of connections	XEN/DM(O)
Category 2	230/400 V	Above 15 kW but not exceeding 70 kW	All types of connections	XEN/DM(O)
Category 3	230/400 V	Above 70 kW but not exceeding 500 kW	All types of connections	SE/Manager(O)
Category 4	11kV or 33kV	Above 500 kW but not exceeding 5000 kW	All types of connections	CEO
Category 5	66kV and above	All loads	All types of connections	CEO

Note: The above mentioned sanctioning officers are also competent to process and sanction cases for change of name, extension of load, reduction of load, change of tariff as per procedure laid down below at clause 2.13 to 2.15 of this manual.

2.10.2 Time period for various steps for processing new connections applications of different categories as mentioned above is given at **Annex III**:

2.10.3 After scrutiny of the Application Form if DISCO (DISCO to insert its name) decides that connection cannot be provided to the applicant under the applicable documents/Criteria/Rules, it shall return the Application Form along with documents to the applicant clearly stating the reason for its inability to do so within the time period as required for the issuance of demand notice, as per Annexure III.



2.11 ASSESSMENT OF LOAD

- 2.11.1 Generally, the load declared in the Application Form by the applicant will be considered as the connected load, subject to provision of the test report issued by the Electric Inspector or his authorized wiring contractor and verification by DISCO (DISCO to insert its name).
- 2.11.2 In case of Housing Schemes/ Societies/ Colonies/ High Rise Buildings/ Commercial Plazas/ Multistorey Buildings, where ultimate load is to be determined for carrying out electrification; the assessment of load will be as per the **Annex VI**. However, at the time of providing individual connections; the load declared in the Application Form by the applicant will be considered as the connected load, subject to provision of the test report issued by the Electric Inspector or his authorized wiring contractor and verified by DISCO (DISCO to insert its name)

2.12 SHIFTING OF CONNECTIONS:

- 2.12.1 Following type of connections are eligible for shifting within the DISCO (DISCO to insert its name):

- (a) General Supply (A1,A2)
- (b) General Services (A3)
- (c) Industrial
- (d) Agriculture

- 2.12.2 The shifting of a connection may be processed subject to the following conditions:

- (a) The new proposed site is within the DISCO (DISCO to insert its name).
- (b) The new proposed site is in the name of owner of the connection or in the name of his/her legal heir duly verified from land revenue record or acquired through legitimate lease agreement.
- (c) In case, new site is in the name of legal heir, change of name of connection will also be processed.
- (d) In case the material of the existing connection is not possible to shift at new site and is dismantled/utilized by the DISCO (DISCO to insert its name) then the adjustment/credit of the depreciated value of the said material shall be given in the cost estimate.
- (e) The applicant shall make payment as under:
 - i. Shifting and installation charges @ 10 % of actual cost of material (paid at the time of connection) to be shifted at new site.
 - ii. Cost of extra/new material required for provision of connection at new site including 12% Store handling charges/Store issue rate
 - iii. 8% of the new/extra material cost as installation charges.



- (f) The applicant shall make payment of Security Deposit at prevailing rates subject to adjustment of already paid Security Deposit.
- (g) The applicant shall make payment of outstanding dues.
- (h) The loading position/ voltage drop/technical losses of the 11 kV feeder and loading of the transformer at new proposed site remains within permissible limits.
- (i) The new proposed site qualifies for connection and fulfills all the requirements of new connection.

2.12.3 Documents to be attached for shifting of connection along with Application Form (Annex – I) are as follows:

- (a) Ownership proof as per clause 2.3.1 of existing and proposed sites
- (b) Test report issued by the Electric Inspector or his authorized wiring contractor
- (c) Copy of last paid bill subject to the condition that no arrears/ deferred amount/installments are pending.
- (d) Attested copy of CNIC

2.12.4 Sanctioning officer for shifting of connections:

The competent officer for shifting of connection will be the next higher officer if new site falls within his/her jurisdiction. In case the new site is located in another Circle, the competent officer will be CEO

2.13 CHANGE OF NAME

2.13.1 Change of name will be required in the following cases:

- (a) Change of Property Ownership

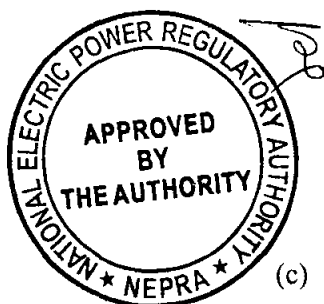
If the consumer sells the premises where the connection is installed, it shall be obligatory upon the new owner to apply to DISCO (DISCO to insert its name) for change of name. In such case the Security Deposit is required to be updated at prevailing rates subject to adjustment of already paid Security Deposit.

- (b) Death of owner/Through Succession

Upon death of the consumer, if the legal heir(s) apply for change of name according to succession certificate granted by the court of competent jurisdiction, the change of name will take place. In such case the Security Deposit is required to be updated at prevailing rates subject to adjustment of already paid Security Deposit.

- (c) Change of Company Ownership

When a company is merged/amalgamated with or acquired by another company and change of name takes place then the Security Deposit is required to be updated at prevailing rates subject to adjustment of already paid Security Deposit.



2.13.2 Documents to be attached for change of name along with Application Form (Annex-I)

- (a) Ownership proof of the premises/sale deed.
- (b) Copy of last paid bill subject to the condition that no arrears/ deferred amount/installments are pending.
- (c) Attested copy of CNIC of the applicant
- (d) Power Supply Contract
- (e) In case of Company, duly incorporated under the law the following additional documents shall be attached:
 - (i) Certificate of incorporation;
 - (ii) Resolution of Board of Directors authorizing a person to sign and execute the application and power supply contract;
 - (iii) List of directors with complete addresses and copies of their computerized national identity cards.
 - (iv) Court orders, in case of merger through a competent court of law.

2.14 EXTENSION OF LOAD/ REDUCTION OF LOAD

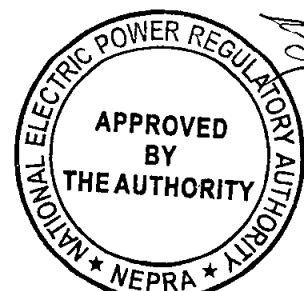
Documents to be attached for extension of load/reduction of load along with Application Form (Annex I):

- (i) Test report issued by the Electric Inspector or his authorized wiring contractor
- (ii) Copy of last paid bill subject to the condition that no arrears/ deferred amount/installments are pending.
- (iii) Attested copy of CNIC
- (iv) Power Supply Contract
- (v) Payment of Capital Cost (if applicable)
- (vi) Updating of Security Deposit in case of extension/reduction of load at prevailing rates subject to adjustment of already paid security deposit.

2.15 CHANGE OF TARIFF

Documents to be attached for change of tariff along with Application Form (Annex I):

- (i) Test report issued by the Electric Inspector or his authorized contractor
- (ii) Copy of last paid bill subject to the condition that no arrears/ deferred amount/installments are pending.
- (iii) Attested copy of CNIC of the applicant
- (iv) Power Supply Contract
- (v) Payment of Capital Cost (if applicable)
- (vi) Payment of Security Deposit at prevailing rates subject to adjustment of already paid Security Deposit.



CHAPTER 3

RELOCATION OF DISTRIBUTION FACILITY AND TEMPORARY CONNECTION

3.1 RELOCATION OF DISTRIBUTION FACILITY

3.1.1 Due to Public Works

If, for public improvement such as road construction, street widening, grading, excavating sidewalk spaces, or for other reasons DISCO (DISCO to insert its name) has to move distribution facilities from the existing position or new facility is to be provided for improvement of the system, the shifting/relocation/addition of the facility shall be carried out at the cost of the sponsoring agency.

3.1.2 On Applicant's/ Consumer's Request

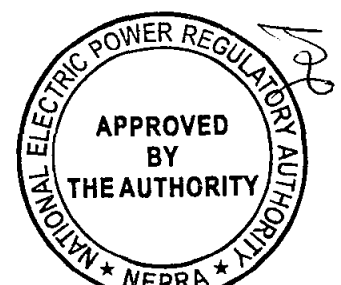
If an applicant/ consumer requires the relocation of a distribution facility i.e. HT/LT lines, transformers, structures, etc. for convenience, because of construction, or otherwise DISCO (DISCO to insert its name) shall, at the consumer's expense, relocate the distribution facility, if found feasible. In such case, the provision of right of way will be the responsibility of the applicant/consumer.

3.1.3 If any person constructs a house, shop or a building etc. near /under any existing distribution facility and subsequently applies for relocation of the same, it shall be relocated at the applicant's expense along with provision of right of way of by the applicant.

3.1.4 DISCO (DISCO to insert its name) cannot construct any distribution facility over any house/building etc. without consent of the owner/consumer. If the DISCO (DISCO to insert its name) constructs distribution facility over any house/building etc. without the consent of the owner/consumer, the DISCO (DISCO to insert its name) shall relocate the facility at its own cost, on request of the owner/consumer.

3.1.5 In the event of relocation, overhead system or any part thereof may be converted into underground system or vice versa, as the case may be in accordance with the ground situation.

Note: The above provisions are also applicable for relocation of transmission facility.



3.2 TEMPORARY CONNECTION

3.2.1 An applicant may apply for a temporary connection for the following purposes:

- (a) Construction of houses
- (b) Construction of buildings/ plazas
- (c) Illumination and lighting for weddings, festival, functions, exhibitions, political gathering or national and religious ceremonies, etc.
- (d) Testing of industrial equipment
- (e) Any other emergent requirement of temporary nature

3.3 PROCEDURE FOR TEMPORARY CONNECTION

3.3.1 For Construction

A temporary electric power supply connection for the construction shall be provided by DISCO (DISCO to insert its name) initially for a period of six months which is further extendable on three month basis up to completion of the specific job/project for which the temporary connection was obtained. However, there is no minimum time period for provision of temporary connection. The sanctioning officer shall ensure that the temporary connection will be utilized for temporary purpose only.

The applicant shall apply for a temporary connection on the Application Form prescribed for new connection (Annex – I), to the competent load sanctioning officer as per corresponding regular category of connection.

(a) Documents to be attached with the application are as follows:



- (i) Ownership proof of the premises where temporary connection is required.
- (ii) If the applicant is a person other than the owner then the owner will affirm on a non-judicial stamp paper worth Rs.50/- as per schedule 1 of the Stamp Act 1899 to the effect that he/she has authorized the applicant to apply for the temporary connection. He/she would further affirm that he/she will be responsible for payment of dues against the premises where temporary connection is installed.
- (iii) Attested copies of CNIC of the applicant and a witness. In case of tenancy, attested copy of CNIC of the landlord/owner is also required.
- (iv) In case of Housing Schemes/Societies/Colonies/High Rise Buildings/Commercial Plazas/ Multistorey Buildings/industries evidence/proof that their case for

approval of layout plan/NOC is under process with the concerned civic agency. However, there is no such requirement for connections pertaining to individual houses.

- (b) The applicant shall be served with Demand Notice(s) for the capital cost/ connection charges and Security Deposit* which will be deposited with the designated bank.

*Security deposit in this case is the cost of estimated consumption of electricity during the temporary connection period. The Security Deposit will be refunded at the time of discontinuation of temporary connection or will be adjusted if the temporary connection is converted into permanent/regular connection. However, the consumer shall continue to pay his/her regular bills as per the actual consumption recorded on the meter.

- (c) DISCO (DISCO to insert its name), after the receipt of necessary payment, shall provide the electric power connection as per priority maintained for temporary connections.

3.3.2 Temporary Connection for Illumination/Testing/Any other Emergent requirement etc.

A temporary electric power supply connection shall be provided by DISCO (DISCO to insert its name) for illumination and lighting for weddings, festivals, functions, exhibitions, or national and religious ceremonies etc., testing of industrial equipment or any other emergent requirement of temporary nature, for a specific time period not exceeding two weeks. The sanctioning officer shall ensure that the temporary connection will be utilized for temporary purpose only.

The applicant shall apply for a temporary connection on the Application Form prescribed for new connection (Annex – I), to the competent load sanctioning officer along with copy of the CNIC and payment of capital cost/ connection charges (if any) and Security Deposit. However, for any political gathering/function, NOC of the concerned Administration i.e. Deputy Commissioner, Assistant Commissioner etc., shall be mandatory. The Security deposit is the cost of estimated consumption of electricity during the temporary connection period. The Security Deposit will be refunded at the time of discontinuation of temporary connection or will be adjusted if the temporary connection is converted into permanent/regular connection.



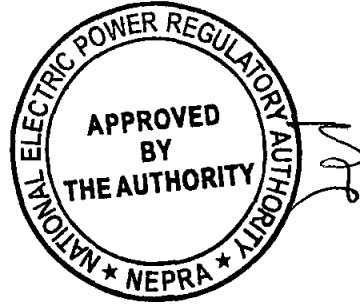
3.4 PROCESS FOR EXTENSION/ DISCONNECTION/ CHANGE OF TEMPORARY CONNECTION INTO REGULAR CONNECTION

- 3.4.1 DISCO (DISCO to insert its name) shall provide temporary electric connection to the applicant for a specified period and disconnect the same after the expiry of this period unless extended further on the request of the consumer and confirmation by DISCO (DISCO to insert its name) that the purpose for which temporary connection is required, still exists.
- 3.4.2 The consumer of temporary connection shall apply for extension in the sanctioned period at least one week before the expiry of the sanctioned period.
- 3.4.3 DISCO (DISCO to insert its name) shall disconnect the temporary connection without notice whenever it is no longer temporary in nature, or it is used for any other purpose. However, in cases where NOC or approval of Layout Plan (LoP)/map of the premises is under processes of approval with the concerned civic agency, DISCO (DISCO to insert its name) may continue the temporary connection for a period of six months.
- 3.4.4 After the expiry of the sanctioned period or after the period when temporary connection is no more required and is disconnected, the material/ equipment will be retained by DISCO (DISCO to insert its name) and the cost of equipment installed for temporary connection shall be reimbursed to the consumer at depreciated rates. However, in case a regular/permanent connection(s) is applied for the same premises and sanctioned thereof, the existing material along with metering installation for temporary connection will be utilized and temporary tariff will be changed to relevant applicable tariff after completion of codal formalities as per the procedure for new connection provided in Chapter 2 of this manual.
- 3.4.5 If the applicant requests for shifting of material of temporary connection for any other premises either for another temporary connection or permanent connection; the DISCO shall shift the material subject to following:



- (a) The new proposed site is within the DISCO (DISCO to insert its name).
- (b) The new proposed site is in the name of owner of the connection or in the name of his/her legal heir duly verified from land revenue record or acquired through legitimate lease agreement.
- (c) The applicant shall make payment as under:
 - i. Shifting and installation charges @ 10 % of actual cost of material (paid at the time of connection) to be shifted at new site.
 - ii. Cost of extra/new material required for provision of connection at new site including 12% Store handling charges/Store issue rate

- iii. 8% of the new/extra material cost as installation charges.
- (d) The applicant shall make payment of outstanding dues.
- (e) The loading position/ voltage drop/technical losses of the 11 kV feeder and loading of the transformer at new proposed site remains within permissible limits.



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CHAPTER 4

METERING INSTALLATION

4.1 GENERAL

This chapter covers metering installation on the premises of consumers of all categories receiving electric power from DISCO (DISCO to insert its name).

DISCO (DISCO to insert its name) shall provide the appropriate metering installation at the cost of the consumer for all types of consumer categories. However, in case of non-availability of the same with DISCO (DISCO to insert its name), against new connection, extension/reduction of load or replacement of defective meter, the consumer may be asked to procure the metering installation according to the specifications as approved by DISCO (DISCO to insert its name) from the approved vendors of the DISCO (DISCO to insert its name); to avoid delay in provision of connection/ replacement of metering installation. No meter rent shall be charged if the cost of metering installation has been borne by the consumer.

4.2 LOCATION OF METERING INSTALLATION

4.2.1 Metering installation of all categories of consumers shall be fixed at any convenient/proper place outside the premises of the consumer. It shall be the responsibility of the consumer to provide a safe and accessible location to DISCO (DISCO to insert its name) for setting up of the metering installation at his/her premises. In such cases, safe custody of the metering installation is the responsibility of the consumer. In case, DISCO (DISCO to insert its name) fixes the metering installation at its pole/structure then safe custody of the metering installation is the responsibility of DISCO (DISCO to insert its name).

4.2.2 In case of theft of metering installation or damage due to any accident (in case meter is installed at the premises), the information must be communicated immediately by the consumer in written form to the concerned sub divisional office of DISCO (DISCO to insert its name) and DISCO (DISCO to insert its name) may take further legal action and lodge FIR. DISCO (DISCO to insert its name) shall immediately install another meter at site. In such case DISCO (DISCO to insert its name) may recover the cost of the meter by issuing a demand notice or through regular electricity bills.

4.2.3 DISCO (DISCO to insert its name) shall make its best endeavor to install the meters in accordance with the latest industry standards and workmanship to ensure safety and security of the metering installation.

4.2.4 The DISCO shall have the right at any time to change the place and position of the metering equipment to conform with the provision of the schedule of tariff enforce from time to time, Consumer Eligibility Criteria-2003, Grid Code and Distribution Code. However, the safe custody of metering installation is responsibility of DISCO if meter is shifted away from the premises.



- 4.2.5 The metering installation shall be fixed at a reasonable height from the ground level or at a level from where the meter reading/taking reading snapshot is possible without using climbing devices.
- 4.2.6 For Multistorey buildings (two or more occupants) the metering installation of all the consumers shall be fixed at any appropriate location of the building. Each meter shall be labeled with the name and reference number of the consumer.
- 4.2.7 DISCO (DISCO to insert its name) may install back-up meter on all industrial connections and other connections having sanctioned load of 50 kW and above on request of the consumer. The cost will be borne by the consumer if backup meter is installed on consumer's request. In case of any defect in the billing meter, the back-up meter will be converted into billing meter and the bills shall be charged on the basis of consumption recorded on the back-up meter. Upon replacement of the impugned meter, the same will be treated as back up meter.
- 4.2.8 Should the consumer at any time requires the metering installation to be shifted to another place or position on the same premises, he/she shall apply to DISCO in person or online giving reasons thereof. Upon receipt of such request, a survey will be carried out within seven days for verification of alternative space. DISCO (DISCO to insert its name) after its satisfaction may shift the metering installation upon deposit of shifting charges (i.e. Rs. 500/- for single phase connection and Rs. 1000/- for three phase connection along with the extra material cost, if any) by the consumer as demanded through a demand notice by DISCO (DISCO to insert its name).

4.3 METER REPLACEMENT AND BILL ADJUSTMENT:

- 4.3.1 In case a metering installation becomes defective/burnt (which was otherwise correct up to last billing cycle), DISCO (DISCO to insert its name) shall:



- (a) Replace the metering installation immediately or within two billing cycles if meters are not available.
- (b) DISCO (DISCO to insert its name) may charge bills on average basis i.e. 100% of the consumption recorded in the same months of previous year or average of the last eleven months whichever is higher for a maximum period of two months.
- (c) No previous charging shall be made against the consumer account if the meter was correct till the last billing cycle.

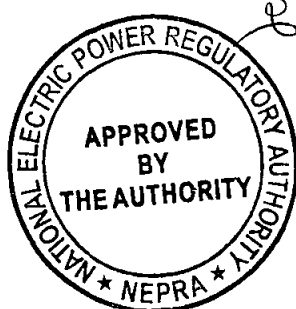
- 4.3.2 If the defectiveness of the meter is due to display wash then DISCO (DISCO to insert its name) shall:

- (a) Replace the metering installation immediately or within two billing cycles if meters are not available.

- (b) DISCO (DISCO to insert its name) may charge bills on average basis i.e. 100% of the consumption recorded in the same months of previous year or average of the last eleven months whichever is higher for a maximum period of two months.
- (c) Data of the impugned meter shall be retrieved and actual consumption as per retrieved data shall be charged to the consumer after issuing a notice to the consumer and already charged bills issued on average basis shall be adjusted.
- (d) The consumer's account shall not be liable to any adjustment if the data is not retrieved within three months of display wash. However, if data retrieval is not possible within DISCO (DISCO to insert its name) and meter is sent to the manufacturer/company for data retrieval, and if its data is retrieved within six (6) months, then the consumer will be charged retrieved units after issuance of notice. In case, data is not retrieved within six (6) months the consumer's account shall not be liable to any adjustment.

4.3.3 If at any time DISCO (DISCO to insert its name), doubts the accuracy of any metering installation, DISCO (DISCO to insert its name) may after informing the consumer:

- (a) Fix another duly calibrated and tested metering installation (check meter) in series with the impugned metering installation to determine the difference in consumption or maximum demand recorded by the check meter and that recorded by the impugned metering installation during a fixed period.



- (b) Where it is not possible for DISCO (DISCO to insert its name) to install check meter/metering installation of appropriate capacity (due to non-availability of such equipment or otherwise) in series with the impugned metering installation, to check the accuracy of the impugned metering installation, DISCO (DISCO to insert its name) shall, after informing (in writing) the consumer, test the accuracy of the impugned metering installation at site by means of Rotary Sub-Standard or digital power analyzer or meter testing equipment.

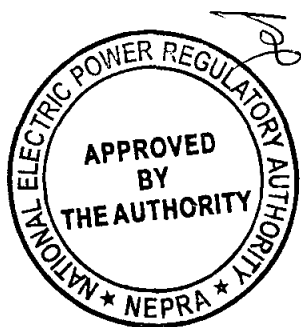
- (c) If the impugned metering installation should prove to be incorrect during the above checking(s), DISCO (DISCO to insert its name) shall install a "correct meter" immediately or within two billing cycles if meters are not available.

- (i) In case slowness is established, DISCO (DISCO to insert its name) shall enhance multiplying factor for charging actual consumption till replacement of the defective metering installation.

- (ii) Further, charging of a bill for the quantum of energy lost if any, because of malfunctioning of metering installation shall not be more than two previous billing cycles.
- (iii) In case fastness is established, DISCO (DISCO to insert its name) shall change/reduce multiplying factor for charging actual consumption till replacement of the defective metering installation. The DISCO (DISCO to insert its name) shall provide due credit for excessive units up to two previous billing cycles.

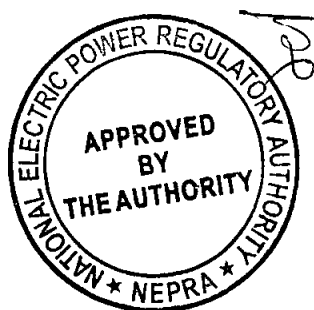
4.3.4 Where a consumer is not satisfied with the accuracy of the metering installation, he/she may inform DISCO (DISCO to insert its name) for checking of the said metering installation.

- (a) Upon receiving such a request, DISCO (DISCO to insert its name) will issue a demand notice as meter challenge fee (i.e. Rs. 500/- for single phase and Rs. 1000/- for three phase connection for the checking of the said metering installation.
- (b) DISCO (DISCO to insert its name) will check the accuracy of the said metering installation in presence of the consumer/consumer's representative, within seven working days from the date of receipt of payment of such challenge fee.
- (c) DISCO (DISCO to insert its name) will install a duly calibrated check metering installation in series with the impugned metering installation or in the absence of a check metering installation, through a Rotary Sub Standard or digital power analyzer or meter testing equipment accompanied by an expert of DISCO's (DISCO to insert its name) metering and testing department.
- (d) If upon checking the metering installation, it is found to be fast and recording beyond the permissible limits, the meter shall be changed immediately on cost of DISCO (DISCO to insert its name) and due credit be given for excessive units up to two previous billing cycles.
- (e) If upon checking the metering installation, it is found to be slow/defective and not recording the actual consumption, the meter shall be changed immediately on cost of DISCO (DISCO to insert its name) and due slowness shall be charged to the consumer for two previous billing cycles.



4.3.5 Where any consumer gives a notice in writing to DISCO (DISCO to insert its name) and informs of having requested the Electric Inspector/ POI to check the accuracy of the DISCO's (DISCO to insert its name) metering installation.

- (a) In such a case, DISCO (DISCO to insert its name) shall not remove or take off the impugned metering installation from the consumer's premises until the Electric Inspector/ POI has conducted accuracy test of the impugned metering installation, in the presence of the consumer and/or their authorized representative and DISCO's (DISCO to insert its name), by means of a duly calibrated check meter installed in series with the impugned metering installation or through a Rotary Sub Standard or digital power analyzer or meter testing equipment and has given the result of the test.
- (b) Electric Inspector/POI shall carry out checking of the accuracy of the metering installation within one month of receipt of such request.
- (c) If the metering installation is found to be slow/fast, the metering installation shall be replaced immediately or within two billing cycles if meters are not available.
- (d) As a result of above checking, if percentage of slowness/fastness is specified then the debit/credit will be made for maximum two months as per the determined slowness/fastness. Further, the billing at the determined slowness/accounting for the fastness may continue till replacement of the metering installation.



- 4.3.6 In case of defective meter, if DISCOs (DISCO to insert its name) charges bills on average basis/defective code and the consumer produces documentary evidence regarding non occupancy of the premises then only minimum charges are liable to be paid by the consumer.

4.4 COST FOR REPLACEMENT OF METERING INSTALLATION

The cost of metering installation in case of replacement will be as under:

Description	Cost to be borne by
Defective/damaged/burnt/display wash/internal fault/weathering effect etc. not due to consumer fault	DISCO (DISCO to insert its name)
Slowness owing to age/other reasons not related to illegal abstraction / stealing. Fastness due to any reason.	DISCO (DISCO to insert its name)
Meter defective/ damaged/ burnt/display wash due to Consumer's fault including overloading, internal wiring defect etc.	Consumer
Missing of metering equipment/damaged due to any accident	<ul style="list-style-type: none"> - Consumer if installed at the premises. - DISCO (DISCO to insert its name) if installed at any other place i.e. pole, structure etc.

Note: In case cost of metering installation is to be borne by the consumer, DISCO (DISCO to insert its name) may recover the cost through electricity bills to avoid delay in replacement of meter.

CHAPTER 5

SECURITY DEPOSIT

5.1 SECURITY DEPOSIT

- 5.1.1 For all service connections, a demand notice for security deposit as per the rate approved by NEPRA shall be issued to the applicant for depositing the same in the designated bank branch. The Security Deposit rates are as per Annexure – IV.
- 5.1.2 A period of thirty days for payment of Demand Notice is given. A grace period of thirty days may be allowed for payment of the demand notice on the request of the applicant.

5.2 UPDATION OF SECURITY DEPOSIT

- 5.2.1 In case of change of name due to any reason the Security Deposit shall be updated at prevailing rates subject to adjustment of already paid Security Deposit.
- 5.2.2 In case of change of tariff category, shifting of connection and reconnection (if period of disconnection is more than 365 days), the Security Deposit shall be updated at prevailing rates subject to adjustment of already paid Security Deposit.
- 5.2.3 In case of extension of load, the amount of security deposit shall be updated at prevailing rates for the entire load subject to adjustment of already paid Security Deposit.
- 5.2.4 In case of reduction of load, the Security Deposit shall be updated at prevailing rates and the difference of the Security Deposit shall be refunded/charged, as the case may be.
- 5.2.5 For the purpose of calculating the security deposit, the fraction of a kilowatt (for loads above one kilowatt) which is equal to or more than half kilowatt, shall be taken as one kilowatt, and the fraction which is less than half a kilowatt shall be ignored.



The security deposit paid by the consumer shall be refunded at the time of permanent disconnection if applied by the consumer for refund after getting approval from the load sanctioning officer provided that there is no outstanding dues against the consumer. The process of refund shall be carried out within thirty (30) days of receipt of such request.

5.3 BANK GUARANTEE

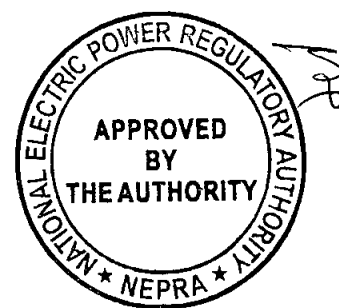
- 5.3.1 The option of Bank Guarantee in lieu of security deposit shall be available to the industrial consumers under B-3 and B-4 as defined in Tariff terms and conditions categories only. The existing B-3 and B-4 category consumers can also avail option of Bank Guarantee by withdrawing their previous security deposit from

DISCO (DISCO to insert its name) and submit a Bank Guarantee to the satisfaction of DISCO (DISCO to insert its name) on rate of security deposit for a validity period of three years.

- 5.3.2 The Bank Guarantee is required to be renewed after every three years. The consumer is required to submit fresh Bank Guarantee within thirty (30) days of the expiry of the previous Bank Guarantee. In case of failure, DISCO (DISCO to insert its name) may disconnect the electricity supply after serving a clear seven days' notice to the consumer.

5.4 SPECIAL ACCOUNT FOR SECURITY DEPOSIT

DISCO (DISCO to insert its name) shall maintain a separate bank account for the security deposits in accordance with the provisions laid down under Section 217 of the Companies Act 2017. DISCO (DISCO to insert its name) shall not utilize this amount for any of its purposes. The profit so received from this security deposit account shall be mentioned in the tariff petition for passing on the benefit to the consumers.



CHAPTER 6

METER READING AND BILLING

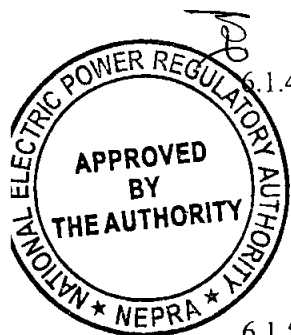
6.1 METER READING

6.1.1 Meter reading of all the consumers of DISCO (DISCO to insert its name) is carried out on a routine basis each month to record the consumption of energy consumed by each consumer during a given period (billing cycle/billing month). The meter reading is generally taken/recorded by the concerned staff of DISCO (DISCO to insert its name). For the purpose; the consumers of each sub division are divided into a number of batches and sub- batches. The meter reading program shall be prepared in such a way that the meters of a batch are normally read on the same dates each month.

6.1.2 Meter readings of all types of connections are as under:

Designation	Load
Meter Reader	Up to 20 kW.
Meter Reading Section Supervisor/LS	Above 20 kW to 40 kW
SDO/AM(O)	Above 40 kW to less than 500 kW.
XEN/DM(O)	500 kW and above.

6.1.3 Taking snapshots of meter readings of all consumer categories is mandatory. Meter readings are taken through mobile snapshots/hand held units to ensure correct readings. The snapshots of meter reading including Net Metering facility wherever applicable showing import and export units are printed on electricity bill. DISCO (DISCO to insert its name) shall make available record of snapshots for twelve months for presenting before NEPRA, POI, Court of Law or any other competent forum if required for settlement of billing dispute, raised by any consumer.



6.1.4 Meter Readers shall also check the irregularities/discrepancies in the metering system at the time of reading meters / taking snap shots and report the same in the reading book/discrepancy book or through any other appropriate method as per the practice. The concerned officer/official will take corrective action to rectify these discrepancies.

6.1.5 If due to any force majeure it is not possible for DISCO (DISCO to insert its name) to take actual meter reading, the consumer may provide meter reading snap to DISCO (DISCO to insert its name) for carrying out actual billing or DISCO (DISCO to insert its name) may issue a provisional bill on average basis i.e. consumption in corresponding month(s) of last year or average consumption of previous Eleven months whichever is lower. In such a case, bill along with a slab benefit will be issued as per actual meter reading upon normalization of the situation.

6.2 PERCENTAGE CHECKING

In order to ensure recording of correct meter reading, the percentage check over the readings already recorded by the officials will be carried out as under:

6.2.1 Line Superintendent Incharge:

Line Superintendent Incharge will carry out the following checks over the readings recorded by the Meter Readers, over and above the discrepancies already noted by him from the readings supplied by the Meter Reader.

Connection Type	% Check
General Supply/General services	5%
Industrial up to 20 kW load	15%
Agriculture Tube wells	15%

He will report to the SDO/AM (O) through the Meter Reading Section Supervisor the discrepancies in metering installation.

6.2.2 Meter Reading Section Supervisor:

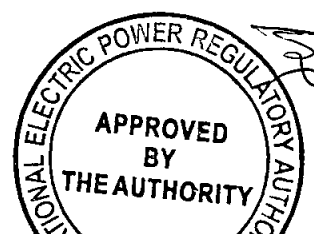
Meter Reading Section Supervisor will exercise at least 15% check on Industrial and Agriculture Tube well Consumers having sanctioned load up to 20 kW and up to 20 number general supply/general service consumers per week, and report to the SDO/AM (O) any discrepancy noticed on the readings recorded by the Meter Reader(s) and Line Superintendent In-charge.

6.2.3 SDO/AM (O)

SDO/AM (O) will physically check at site readings of at least 2% of industrial, commercial and Agriculture Tube well connections with load up to 40 kW each month and at least 5 number other meters per day. Two meters to be checked should be those which the Meter Readers had read the previous day. He/she will initiate disciplinary action against the Meter Reader(s) who do not record correct meter reading as reported by LS Incharge/ Meter Reading Section Supervisor besides irregularities noticed by him.

6.2.4 Executive Engineer/Deputy Manager (Operation)

XEN/DM (O) will physically check at site at least 10% readings of meters of industrial, agricultural and commercial consumers having sanctioned load above 40 kW and up to 500 kW and at least 2 number other meters a day, one meter independently i.e. which has not been checked by the SDO/AM (O).



6.2.5 Superintending Engineer/Manager (Operation)

SE/Manager (O) will physically check at site at least 15% meter readings of consumers having sanctioned load over 500 kW and at least 5 number other meters as below:

- (a) One meter checked by the SDO/AM (O)
- (b) One meter checked by XEN/DM (O)
- (c) Three other meters

6.2.6 The percentage check register should be maintained by Line Superintendent Incharge, Meter Reading Section Supervisor, SDO/AM (O), Executive Engineer/DM (O) and Superintending Engineer/Manager (O) for above checking:

Note: However the primary responsibility for correct meter reading will rest on the officer/official who is responsible for monthly meter reading in routine.

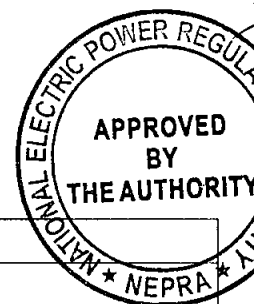
6.3 METER READING OF AMR

A separate batch has been created for the connections where AMR system are installed. Billing of such consumers is carried out as per schedule made by DISCO (DISCO to insert its name) remotely.

6.4 ELECTRICITY BILL

6.4.1 Electricity bill shall generally contain the following information:

INFORMATION	DESCRIPTION
Billing Month	The month for which bill is being issued.
Name and Address	The name and address of the consumer.
Reference No.	A dedicated number allotted to a consumer for identification.
Tariff	The applicable rates and charges approved by NEPRA for the category of connection.
Load	The load sanctioned for the connection.
Meter No,	Billing meter, Net Metering
Date of connection	The date on which the meter was installed
Reading Date	The date on which the meter reading is taken.
Issue Date	The date on which bill is issued to the consumer.
Due Date	The date by which amount of the bill is to be paid. However, if the due date falls on a holiday, the due date shall be the next working day.
Present meter reading	The meter reading taken on the reading date
Previous meter reading	The meter reading taken on the previous month reading date
Exported/ Imported Units	In case of Net Metering
Snap shots	The snap shot of present meter reading, peak/off peak including exported meter reading in case of net metering facility. In case of MCO, the snapshot of final reading of the previous meter shall also be printed.
Total units Consumed	The units consumed during a Billing Period or average consumption in case of defective meter.



Billing History	Details of billing by DISCO (DISCO to insert its name) and payment by the consumer for the period of 12 months.
Total cost of Electricity	The cost as per applicable tariff of total units consumed or average consumption in case of defective meter.
Installments	Any amount to be paid as per installments allowed by the Competent Officer.
GST	The General Sales Tax levied by the Government of Pakistan
Amount Payable within due date	Total current amount of all the payment items as mentioned in the bill including arrears amount, if any
Deferred Amount	Amount deferred by DISCO (DISCO to insert its name)
Arrears	Unpaid amount of the bill.
Late Payment Surcharge (LPS)	The amount levied on account of non-payment of bill within due date
Amount Payable after due date	Total of amount payable within due date including Late Payment Surcharge.
Fixed Charges	As defined in Tariff Terms & Conditions.
Variable Charges	As defined in Tariff Terms & Conditions.
Billing Demand	As defined in Tariff Terms & Conditions.
ED	Electricity Duty levied by the Provincial Government.
Other Charges	Fuel Price Adjustment(FPA), Quarterly tariff adjustment (QTA), Financing Cost (FC) surcharge , Annual Distribution Margin Component (ADMC) ,PTV Fee, Withholding Tax, any other charge/surcharge levied by the Federal Government etc.
Payment of Bills	Banks and other Financial Institutions where the bills can be paid.
Other particulars	Name and address of consumer, name of division/sub-division/feeder, contact number for Complaint , Contact number of XEN/SDO
Address	Addresses of concerned sub-division, NEPRA head office /regional office, Electric Inspector/Provisional office of Inspection

Note: DISCO (DISCO to insert its name) shall not print any instruction on the bill in violation of the Act, Rules, Regulation, Codes and any other applicable document.

All the above mentioned information shall also be printed in Urdu on the bill.



6.4.2 In cases where accumulated readings are recorded, segregated bills shall be prepared keeping in view the number of months for which the readings have accumulated to give slab benefit/relief to the consumers.

4.3 The consumers are advised to read the “INSTRUCTIONS FOR THE PAYMENT OF BILLS” given on the Monthly Electricity bills for their knowledge and guidance.

6.5 TIME PERIOD FOR PAYMENT OF BILLS

The due date for payment of bills shall be within fifteen (15) days from the issue date of the bills. However, the consumers will have clear seven (7) days from the date of actual delivery of the bill for the purpose of payment. DISCO (DISCO to insert its name) may develop alternative method for distribution /dispatch of electricity bill electronically (i.e. through e-mail, WhatsApp etc.)

6.6 PROCEDURE FOR BILLS DISTRIBUTION

- 6.6.1 The Bill Distributor shall deliver the bills at the premises of the consumers within a day of receipt of the bill for distribution
- 6.6.2 Electricity bill shall be available on DISCO's (DISCO to insert its name) website for downloading & payment
- 6.6.3 AM (O), DM (O) and SE (Operation) shall ensure delivery of bills within stipulated time.

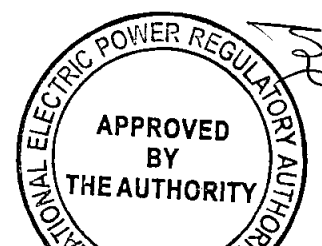
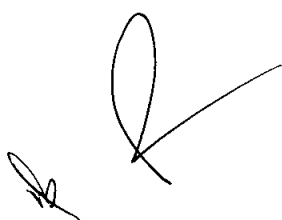
6.7 COLLECTION /PAYMENT OF ELECTRICITY BILLS

- 6.7.1 All Commercial Bank Branches and Post Offices of the respective City/District where connection exists shall be collecting electricity bills from consumers who have been given option to deposit their electricity bills in any designated bank branch/post office. Online payment and payment through ATM Card/Credit Cards or through cross cheques at designated bank branches can also be made where possible. NADRA KIOSK are also authorized to collect electricity bills.
- 6.7.2 In order to avoid Late Payment Surcharge (LPS), consumers shall pay their bills within due date. Consumers can also make payments in Revenue Offices through crossed cheques/ pay orders/ bank drafts. However, in order to avoid late payment surcharge, the cheque/bank draft/pay order, be deposited to the Revenue Office and the bank branch at least three days prior to due date so as to ensure realization within due date.

6.8 EXTENSION OF DUE DATE FOR PAYMENT AND INSTALLMENTS OF ELECTRICITY BILLS:

Competent Officer	Extension of due date for payment of bills	Installments of Bills
SDO/AM(O) RO/AM(CS)	maximum 03 days for bills up to Rs. 50,000/-	03 monthly installments for amount of bill up to Rs. 50,000/-
XEN/DM(O)	maximum 03 days for bills up to Rs. 200,000/-	03 monthly installments for amount of bill up to Rs. 200,000/-
SE/Manager (O)	maximum 05 days for bills up to Rs. 500,000/-	04 monthly installments for amount of bill up to Rs. 500,000/-
Director Commercial	maximum 05 days for bills up to Rs. 1000,000/-	05 monthly installments for amount of bill up to Rs. 1000,000/-
CSD	maximum 08 days for bills up to Rs. 20 Million	12 monthly installments for amount of bill up to Rs. 20 Million/-
CEO	maximum 10 days for all amount	full powers for all amount

Note: Late Payment Surcharge (LPS) will not be imposed where due date is extended.



CHAPTER 7

TARIFF

7.1 TARIFF

Tariff means the rates, charges, terms and conditions for generation of electric power, transmission, interconnection, distribution services and sales of electric power to consumers by DISCO (DISCO to insert its name). DISCO (DISCO to insert its name) shall charge only such tariff from consumers as is approved by NEPRA and duly notified by Government of Pakistan from time to time.

7.2 AVAILABILITY OF SCHEDULE OF TARIFF

The schedule of tariff as approved by NEPRA and notified by the Government of Pakistan, shall be made available in DISCO (DISCO to insert its name) offices and shall be provided to the consumers on demand free of cost. The schedule of tariff will also be made available by DISCO (DISCO to insert its name) at its website. All consumer queries/clarifications in respect of applicable tariff shall be adequately addressed by DISCO (DISCO to insert its name).

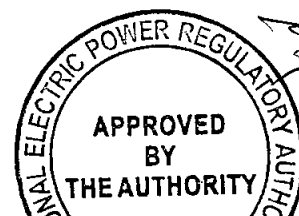
7.3 POWER FACTOR PENALTIES

The penalties for low power factor shall be levied according to the "Terms and Conditions" of approved tariff of respective category.

7.4 CHANGE OF TARIFF

7.4.1 The following consumer categories are eligible to apply to DISCO (DISCO to insert its name) for change of tariff:

- (a) Consumers of General Supply i.e. (Residential (A1), Commercial (A2), General Services (A3) are eligible to apply for change of tariff from one category to another. For example:
 - i) A1 to A2 or A3
 - ii) A2 to A1 or A3
 - iii) A3 to A1 or A2
- (b) Commercial Category into Industrial Category (B1 & B2 only) and vice-versa
- (c) Seasonal industrial connection to non-seasonal and vice-versa.
- (d) Tube well to industrial, however, industrial connection cannot be converted into tube well connection till completion of one year period, from date of energization and fulfillment of other formalities.



7.4.2 Terms and conditions for change of tariff:

- (a) Change of tariff will be allowed by the connection sanctioning officer.
- (b) Change of tariff will be allowed if no dues are outstanding.
- (c) The consumer shall make payment of Security Deposit at prevailing rates subject to adjustment of already paid Security Deposit
- (d) New contract on prescribed form (Annex – II) is to be executed between the consumer and DISCO (DISCO to insert its name)

7.4.3 The consumer shall apply, at least 30 days in advance, for the change of his existing tariff to the competent load sanctioning officer.

7.4.4 The consumer shall submit the application for change of tariff along with the required documents as mentioned in the application form (Annex – I).

7.4.5 DISCO (DISCO to insert its name) shall process the case and accord approval for change of tariff within thirty (30) days of receipt of application.

7.5 MIS-USE OF TARIFF

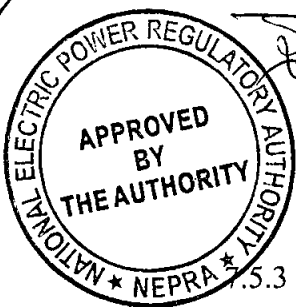
7.5.1 The consumer shall, in no case use the connection for the purpose other than for which it was originally sanctioned. In case of violation, the consumer is liable for disconnection and legal action.

Explanation:

The phrase for the purpose other than for which the connection was originally sanctioned means if a connection was originally sanctioned under one tariff category for example domestic tariff (A-1) and is being used for commercial purpose i.e. A-2.

7.5.2 DISCO (DISCO to insert its name) shall serve seven days clear notice to the consumer who is found misusing his/her sanctioned tariff. However, DISCO (DISCO to insert its name) shall immediately change the tariff and shall determine the difference of charges of the previous period of misuse to be recovered from consumer. However in the absence of any documentary proof, the maximum period of such charges shall not be more than two billing cycles.

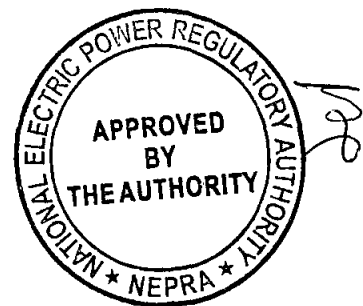
7.5.3 If any consumer uses higher MDI i.e. B-1 consumer uses load above 25 kW, the DISCO (DISCO to insert its name) shall immediately issue notice for change of tariff to B-2, however, charging of difference of tariff or power factor penalty shall not be more than six (6) months, retrospectively. Similarly, if a consumer having load less than 5 kW uses higher load; the DISCO (DISCO to insert its name) shall issue notice for extension of load and shall extend the load after completion of codal formalities and in such case fixed charges/power factor penalty wherever applicable shall not be raised for more than six (6) months, retrospectively. However, these charges may be raised within one year and after one year no claim shall be legal.



- 7.5.1 If the Authority modifies the terms and conditions of tariff at any time, the DISCO (DISCO to insert its name) shall immediately change the tariff accordingly however, charging of difference of tariff shall not be more than six (6) months, retrospectively. Further, these charges may be raised within one year of such notification and after one year no claim shall be legal.

7.6 APPLICATION OF WRONG TARIFF

Application of a correct tariff is the responsibility of DISCO (DISCO to insert its name) at the time of sanction of connection. In case of application of wrong tariff, which is lower than the applicable tariff, no differential bill will be debited against the consumer account. However, in case where higher tariff has been charged to the consumer than adjustment/ credit for six (6) months be allowed retrospectively, from the date of pointing out of such discrepancy.



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CHAPTER 8

DISCONNECTION AND RECONNECTION

8.1 DISCONNECTION

A premises is liable to be disconnected on the following grounds:

- i. Consumer is a defaulter in making payments of the electricity bill(s);
- ii. Consumer is involved in theft of electricity;
- iii. Consumer illegally reconnects his electricity connection;
- iv. Consumer has extended his load beyond the sanctioned load.
- v. Consumer has made a request for disconnection.
- vi. Consumer is involved in misuse of tariff or using electricity for purpose other than for which the connection was sanctioned, as explained at Clause 7.5.1.
- vii. Consumer has not submitted fresh bank guarantee within 30 days of expiry of the previous bank guarantee.

8.2 DISCONNECTION PROCEDURE

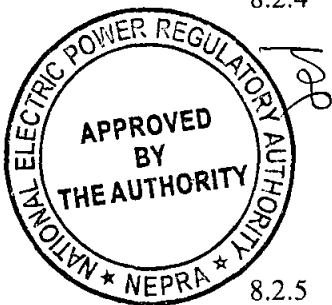
8.2.1 The consumer is bound to pay the electricity bill within due date as specified in the bill or with the late payment surcharge if paid after due date. The connection shall not be disconnected if any consumer fails to deposit the current month bill provided that there are no outstanding dues.

8.2.2 No connection must be disconnected on In case of non-payment of the previous month bill, DISCO (DISCO to insert its name) shall issue notice of clear seven days along with the second month bill to the defaulting consumer to either clear the outstanding dues with the second month bill or face disconnection. The notice may also be printed/stamped on the electricity bill.

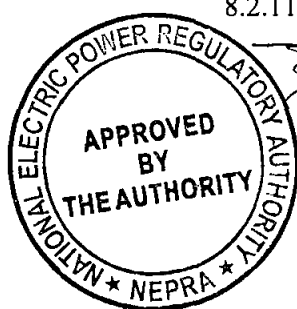
8.2.3 No connection shall be disconnected on default of one month bill.

8.2.4 In case of non-receipt of payment and upon expiry of the due date given on the second month bill, the supply of the defaulting premises shall be disconnected. In such cases the disconnected supply shall not be reconnected or restored by DISCO (DISCO to insert its name) until full payment along with late payment surcharge or payment in installments (allowed by the DISCO) has been made by the consumer.

8.2.5 If the consumer fails to pay the bills of third month along with arrears of previous two months within due date given on the third month bill, DISCO (DISCO to insert its name) shall issue Equipment Removal Order (ERO) and remove the metering installation/ material and shall allot permanently disconnected code. The electric supply will only be restored upon payment of all outstanding dues (in full or installments) and completion of other codal formalities given in reconnection policy. However, if a DISCO (DISCO to insert its name) does not remove the equipment for its own ease, the consumer shall not be held responsible for theft of electricity or material, if any.



- 8.2.6 Power supply of the consumers who are allowed by DISCO (DISCO to insert its name) to make the payment in installments shall not be disconnected provided the consumer is making payment of the installments. However, if a consumer further defaults in making payment of installments, the power supply of such a consumer shall be disconnected without any further notice and shall only be restored after receipt of minimum 50% dues.
- 8.2.7 A premises where more than one connection exists in different names in different portions, and any of the consumer defaults in making payments, the other connections shall not be disconnected. However, the DISCO (DISCO to insert its name) shall strictly keep the premises under observation that the defaulted portion shall not take supply from any other connection.
- 8.2.8 If more than one connection exists in the name of single owner and any of the connections defaults, and the DISCO (DISCO to insert its name) allots permanent disconnection code as per procedure, in such a case the DISCO may transfer the outstanding dues of the defaulting connection to the other running connection(s) of the same owner for recovery purposes.
- 8.2.9 Power supply of a defaulting consumer shall not be disconnected who has lodged a complaint/petition against any wrong billing or any dispute relating to the payment of electricity bill with NEPRA wherein restraining orders have been issued. However, the consumer will continue to pay current bills regularly.
- 8.2.10 If a consumer extends the existing load beyond the sanctioned load, a notice shall be issued to the consumer to apply for extension of load. The consumer shall apply for extension of load within fifteen days of the receipt of the notice. DISCO (DISCO to insert its name) shall disconnect the power supply if the consumer fails to apply for extension of load and completes other formalities.

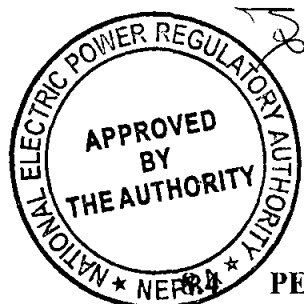


- 8.2.11 If a consumer having independent 11 kV feeder becomes defaulter, the DISCO (DISCO to insert its name) shall allot permanent disconnection code and shall wait for the consumer for one (1) year for reconnection. If the consumer does not come forward for reconnection within one (1) year, the DISCO (DISCO to insert its name) shall issue notice to the consumer and wait for one month for the reply of the consumer. If the reply of the consumer is not received/ or the reply is unsatisfactory; the DISCO may utilize the feeder for provision of supply to other consumers after lapse of notice period. In such case, the DISCO shall work out the depreciated value of the 11kV feeder and adjust outstanding dues. The remaining amount, if any shall be reimbursed to the consumer after completion of codal formalities.

8.3 TEMPORARY DISCONNECTION ON CONSUMER'S REQUEST.

In case a consumer shifts to some other location or intends to get disconnected the supply due to any reason, the temporary disconnection of supply may be allowed on consumer request, for a maximum period of eleven months subject to the following:-

- 8.3.1 That the consumer has paid the final bill up to the day immediately preceding the intended date of request for temporary disconnection.
- 8.3.2 That exemption in payment of minimum/fixed charges will be admissible for the actual period of disconnection.
- 8.3.3 That no reconnection fees shall be charged if the consumer applies for reconnection within seven days after the expiry of disconnection period.
- 8.3.4 After the expiry of the period allowed for disconnection, the minimum/fixed charges will be applicable even if the consumer does not apply for reconnection and does not use electricity. In case the consumer defaults in payment of the future bills, the connection may be disconnected and equipment installed at the premises may be removed after service of notice as per disconnection procedure. Restoration of supply to such a premises shall also be governed as per the Reconnection Policy and payment of minimum/ fixed charges will be admissible for entire period of disconnection.



PERMANENT DISCONNECTION ON CONSUMER'S REQUEST.

A consumer who intends to get the premises disconnected permanently shall apply to the concerned load sanctioning officer, who will arrange the final electricity bill from the Revenue Officer/AM (CS). After payment of final electricity bill, the load sanctioning officer will issue permanent disconnection order. Disconnection for consumers supply shall be effected through ERO to avoid misuse of electricity after permanent disconnection. The permanently disconnected consumer will not be responsible for misuse of electric supply from the facility if not removed by DISCO (DISCO to insert its name) after permanent disconnection.

8.5 RECONNECTION POLICY

The disconnected premises shall be reconnected by DISCO (DISCO to insert its name) on the application of the consumer maximum up to ten (10) years subject to the following:

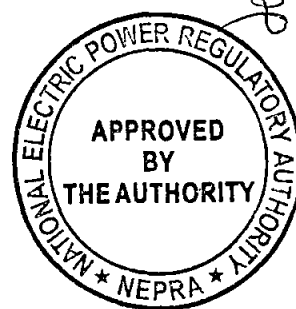
- 8.5.1 Clearance of all outstanding dues/partial payment as allowed by the DISCO (DISCO to insert its name).
- 8.5.2 Payment of fixed/minimum charges:

For General Supply Tariff-(A-1,A-2) & General services (A-3) (single phase only)	Minimum/fixed charges of Rs. 200 only for any period.
For General Supply Tariff A-1 A-2 & General Services A-3 (3-Phase Connections)	Minimum/fixed charges for actual period of disconnection of supply if period of disconnection is up to ninety days. In case the period of disconnection of supply is more than ninety days and up to three years, then the minimum/fixed charges will be recovered @ one month for every quarter in addition to the minimum/fixed charges for ninety days. Period less than a quarter
For Industrial Supply Tariff (B-1, B-2, B-3, B-4, B-5) For Agriculture tube well and lift irrigation pumps	

	<p>will be ignored for the purpose of recovery of minimum/fixed charges).</p> <p>If the period of disconnection is more than three years from the date of disconnection, minimum/fixed charges for the disconnected period beyond three years from the date of disconnection up to the date of reconnection shall be recovered in addition to the charges laid down in (a) and (b) above.</p> <p>The minimum/fixed charges for period beyond three (03) years and up to ten (10) years shall be @ one month for every year. Period less than a year shall be ignored in calculations.</p>
<p>For Bulk Supply Tariff (C-1, C-2, C-3)</p> <p>For Public Lighting Tariff-G</p> <p>For ONE Point supply to Residential colonies attached to the premises of industrial supply consumers, who have their own distribution facility. Tariff-H</p>	<p>NIL</p> <p>NIL</p> <p>NIL</p>

8.5.3 Payment of Reconnection Fee.

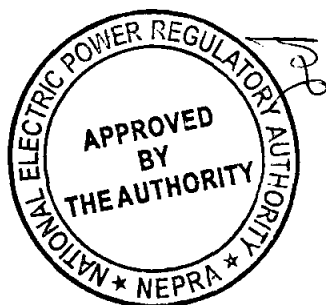
Description	Reconnection Fee (Rs.)
Arrears up to Rs. 5000/-	500/-
Arrears between Rs. 5,001/- and Rs. 20000/-	800/-
Arrears between Rs. 20001/- and Rs. 1 Lac	2,000/-
Arrears between Rs. 1 Lac to Rs. 10 Lac	4,000/-
Arrears over Rs. 10 Lac	10,000/-
Disconnection of electricity supply due to dishonest abstraction of electricity	2,000/-
Seasonal Consumer	Nil



8.5.4 Cost of material to be recovered at the time of reconnection.

- (a) The material which is removed from the site as a result of disconnection shall be kept in the sub division for 365 days from the date of disconnection and an entry to this effect shall be made in the register kept for this purpose. However, no cost of material shall be charged to the consumer if the consumer applies for reconnection within 365 days of disconnection.

- (b) If a disconnected consumer does not come forward for reconnection within 365 days of disconnection, then the removed material shall be returned to the store and taken on stock.
- (c) In case a disconnected consumer applies for reconnection after the expiry of 365 days but within three years of disconnection, credit on depreciated value of the removed material shall be given in the cost estimate of material, provided that the cost of the removed material was originally paid by the consumer.
- (d) In case a disconnected consumer applies for reconnection after a period of three years of disconnection, no credit of the cost of the removed material shall be given, even if the consumer had originally paid the entire cost of the material.
- (e) In case of reconnection of a disconnected premises where no arrears are outstanding against the premises and due to some reason serviceable material is available at site, DISCO (DISCO to insert its name) may utilize such material and cost of such material will not be recovered from the consumer subject to the satisfaction of DISCO (DISCO to insert its name) that the material is genuine, and operationally safe. The material may be tested by DISCO (DISCO to insert its name) for its satisfaction and cost in this regard will be borne by the consumer.
- (f) DISCO (DISCO to insert its name) may issue cost estimate for installation of reclaimed transformer for reconnection on request of the applicant, if available with DISCO (DISCO to insert its name).



- 8.5.5 If the electricity connection is disconnected on account of severe fault/fire in the internal wiring of the premises; provision of fresh wiring test report of the Electric Inspector or his authorized contractor will be mandatory prior to the reconnection. However, DISCO may reconnect electricity supply on temporary basis till issuance of test report after physical verification of wiring and its satisfaction.

8.6 SECURITY DEPOSIT FOR RECONNECTION

In case of reconnection, the consumer shall be charged security deposit as under:

- 8.6.1 For consumers whose security deposit has not been adjusted against the outstanding arrears and the disconnection period is less than 365 days, no additional security deposit will be charged.
- 8.6.2 For consumers whose security deposit has been adjusted against the arrears and their disconnected period is within 365 days only the amount of adjusted security deposit shall be charged.
- 8.6.3 For consumers whose security deposit has not been adjusted against arrears but their disconnected period is more than 365 days, the difference in amount between the security deposit already paid and the security deposit payable at prevailing rates at the time of reconnection, shall be charged.

- 8.6.4 For consumers whose security deposit has been adjusted against the arrears and their disconnected period is also more than 365 days, the security deposit at the prevailing rates shall be charged.

8.7 OPTION OF NEW CONNETION INSTEAD OF RECONNECTION

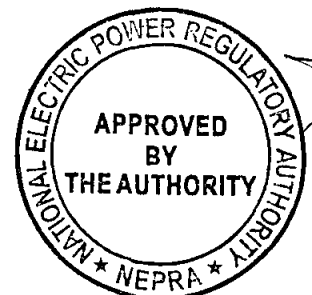
- 8.7.1 The disconnected consumers, having disconnected period of more than three years and up to ten (10) years may opt for a new connection in the same premises subject to clearance of all dues outstanding against previously disconnected connection. In case of new connection, nothing on account of fixed charges/minimum charges/reconnection fee for the disconnected period shall be charged. However, the security deposit of the previous connection may be adjusted against the new connection if not accounted for earlier.
- 8.7.2 The consumers having disconnection period of more than ten (10) years are not eligible for reconnection and are required to apply for a new connection at the same premises. However, such applicants shall be given priority for provision of connection.
- 8.7.3 For provision of new connection as given above, if the material of the disconnected connection was not removed and still exists on site, DISCO (DISCO to insert its name) may utilize such material for the new connection if the same is serviceable and cost of such material will not be recovered from the consumer. Testing charges for such material are payable shall be borne by the consumer. However, cost of additional material, if required will be deposited by the consumer.

8.8 DISCONNECTION DECLARED NULL AND VOID BY COMPETENT FORUM

12/ If a connection is disconnected by DISCO (DISCO to insert its name) and subsequently such action is declared as null and void by NEPRA/POI/Court of Law/ any other competent forum, no fee/charges on account of reconnection fees/fixed charges/ minimum charges / security deposit/ cost of material is chargeable to the consumer.

8.9 RECOVERY OF DUES

In case consumers fail to pay the arrears amount, all legal measures/actions shall be initiated against such consumers for recovery of outstanding dues. DISCOs may announce packages/schemes from time to time for recovery of dues from the defaulters, subject to approval of BoD.



CHAPTER 9

DISHONEST ABSTRACTION, CONSUMPTION OR USE OF ENERGY

9.1 THEFT OF ELECTRICITY/ENERGY

9.1.1 DIRECT THEFT OF ELECTRICITY BY REGISTERED/ UN REGISTERED CONSUMERS OF DISCO (DISCO to insert its name).

If a premises/person is found to be hooked directly with DISCO's (DISCO to insert its name) supply line by bypassing the metering installation or the metering installation is missing at site (where the safe custody of the meter is the responsibility of the consumer), or supply is restored illegally on disconnected premises, or if the consumer is using electricity direct from DISCO's (DISCO to insert its name) supply line and/or the person living in the premises is not a consumer of DISCO (DISCO to insert its name), or meter is installed at site but no record exists then DISCO (DISCO to insert its name) shall inter-alia process the case as theft of electricity. Information of such offense is provided to the police in writing by the concerned officer (not below Grade 17) of DISCO (DISCO to insert its name) or by an officer of an equivalent grade.

9.1.2 All theft cases as mentioned above would be dealt by DISCO (DISCO to insert its name) strictly in accordance with relevant sections of Pakistan Penal Code, 1860 (Act XLV of 1860) and the Code of Criminal Procedure, 1898 (Act V of 1898). The disconnection of electricity shall be carried out immediately under the supervision of concerned Officer of DISCO (DISCO to insert its name) by removing such facility. The removed material shall be preserved as a proof of theft i.e. the case property and the same shall be produced before the court during the trial. After conclusion of the legal proceedings the material so removed shall be retained by DISCO (DISCO to insert its name).

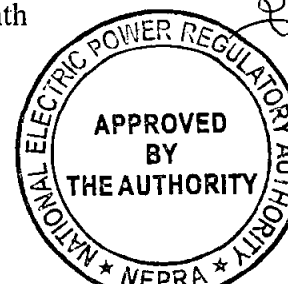
9.1.3 DISCO (DISCO to insert its name) shall be authorized to recover its loss by raising a detection bill as follows provided that the maximum period of charging in such cases shall be restricted to twelve months for unregistered consumers and up to six months for registered consumers:

a. Detection Bill for Unregistered Consumers

No of detection units = Load x Load Factor x 730 x Months

Where:

- Load means the connected load or running load in kW whichever is higher
- Months = Period for charging detection bill
- Load Factor as per Annexure-V
- 730 = Average number of hours in a month



b. Detection Bill for Registered Consumers

The detection bill shall be issued as per the following methods in the order of priority:

- (i) Previous consumption/Billing History
- (ii) On the basis of future undisputed consumption if no previous credible consumption is available.
- (iii) No of detection units = Load x Load Factor x 730 x Months

Where:

- Load means the connected load or sanctioned load in kW whichever is higher
- Months = Period for charging detection bill
- Load Factor as per Annexure-V
- 730 = Average number of hours in a month

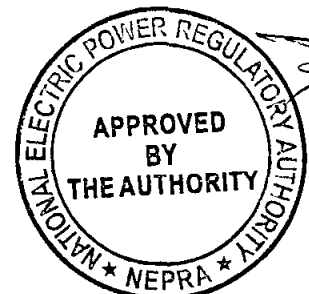
Provided that the units already charged in routine billing during the detection bill period will be adjusted.

- 9.1.4 For evidence of theft, photos and/or videos shall be recorded for exhibition before the competent forum.

9.2 ILLEGAL ABSTRACTION OF ELECTRICITY BY REGISTERED CONSUMERS

- 9.2.1 Following indications shall lead to further investigations by DISCO (DISCO to insert its name) for illegal abstraction of electricity:

- (a) Prize bond/postal order/meter security slip removed.
- (b) Bond/Terminal cover seal of the meter broken/bogus/tampered.
- (c) Terminal cover of the meter missing.
- (d) Holes made in the meter body.
- (e) MSB of the meter showing signs of tampering.
- (f) Meter hanging loose/tilted/physically unbalanced.
- (g) Meter glass broken.
- (h) Meter dead stop/burnt/display wash.
- (i) Meter sticking.
- (j) Meter digits upset.
- (k) Meter running reverse.
- (l) CT / PT damaged
- (m) EPROM damaged.
- (n) Neutral broken.
- (o) Glass smoky/unable to read
- (p) Polarity changed
- (q) Shunt in meter
- (r) Chemical in meter



- (s) Meter body repasted
- (t) AMR meter communication error
- (u) Any other means which can cause interference in true recording of MDI (kW) and units (kWh) by the metering installation.

9.2.2 PROCEDURE FOR ESTABLISHING ILLEGAL ABSTRACTION:

Upon knowledge of any of the items in 9.2.1, the concerned office of DISCO (DISCO to insert its name) will act as follows:

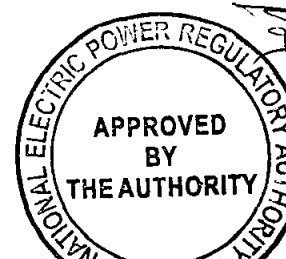
- (a) Secure metering installation without removing it in the presence of the consumer or his representative.
- (b) Install check meter at the premises and declare it as a billing meter
- (c) DISCO (DISCO to insert its name) may take photos / record video as proof of theft of electricity for production before the competent forum.
- (d) Once confirmed that illegal abstraction is being done, the consumer shall be served with a notice by the SDO/AM(O) informing him/her of the allegations and giving him/her seven days for furnishing a reply.
- (e) The consumer's reply to the notice shall be examined by the XEN/DM(O). If the reply is not satisfactory or if no reply is received or if the allegations as leveled are admitted, the SDO/AM(O) with the approval of the XEN/DM(O) will immediately serve a detection bill to the consumer for the energy loss.

9.2.3 Issuance of Detection Bill

- (a) The detection bill along with a disconnection notice for payment within seven days will be served by the SDO/AM(O) to the consumer.
- (b) The detection bill will be assessed on the basis of any of the following methods in the order of priority:
 - (i) Previous consumption/Billing History
 - (ii) On the basis of future undisputed consumption if no previous credible consumption is available.
 - (iii) No of detection units = Load x Load Factor x 730 x Months

Where:

- Load is the connected load or sanctioned load in kW whichever is higher
- Load Factor as per Annexure – V
- Months = period for charging detection bill
- 730 = Average No of hours in a month

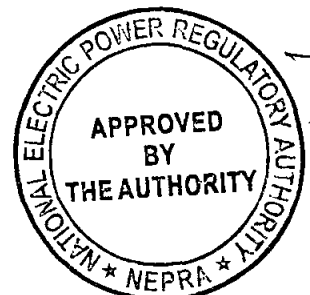


Provided that the units already charged in routine billing during the detection bill period will be adjusted.

- (c) Maximum period for charging detection bills shall be:
- (i) Restricted to three billing cycles for general supply consumers i.e. A-1, A-2 & general services consumers i.e. A-3 and extendable up to a maximum of six months, subject to approval of the Chief Executive Officer (CEO) of DISCO (DISCO to insert its name). The CEO may delegate its powers and authorize a committee comprising at least three officers of Chief Engineer / Director level to allow charging of detection bill up to six months to these consumers on case to case basis after proper scrutiny so that no injustice is done with the consumer. In such cases action will also be initiated against the concerned officer for not being vigilant enough.
 - (ii) Restricted to maximum six billing cycles for other consumer categories.
- (d) Upon payment of the detection bill, the tampered meter shall be replaced by DISCO (DISCO to insert its name) immediately at the cost of consumer and no further action will be taken against the consumer.

9.2.4 Review of detection bill

- (a) If the consumer objects payment or disputes over the detection bill, the appellant forum for revision of detection bill would be the review committee of DISCO (DISCO to insert its name). The consumer shall be given personal hearing by the review committee.
- (b) After decision of the review committee if the consumer does not make payment, within the stipulated period, the premises shall be disconnected as per the procedure given in this manual.
- (c) Information of such offense shall be provided to the police in writing, by concerned officer (not below Grade 17) or by an officer of an equivalent grade of DISCO (DISCO to insert its name) in accordance with relevant sections of Pakistan Penal Code, 1860 (Act XLV of 1860) and the Code of Criminal Procedure, 1898 (Act V of 1898)



CHAPTER 10

CONSUMER COMPLAINTS

10.1 GENERAL

Complaints in respect of new connections, meter reading and billing, electric supply failures and other matters relating to supply of electric power services shall be handled by DISCO (DISCO to insert its name) expeditiously. In order to redress consumer complaints, Consumer Services Centers shall be approached for all types of complaints to be lodged by the consumers. Additionally, One Window Operations are established in DISCO (DISCO to insert its name) offices wherein all types of complaints are received from the consumers who are given acknowledgement of the same with definite dates for their replies according to time frame for handling and redressal of such complaints.

DISCO (DISCO to insert its name) shall handle a complaint in accordance with the procedure as laid down hereunder.

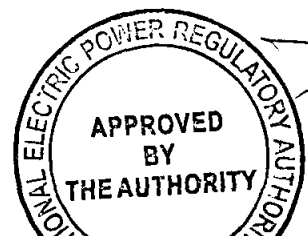
10.2 COMPLAINTS REGARDING NEW CONNECTIONS

Complaints in respect of non-availability of Application Form, Power Supply Contract, other material, delay in issuance of Demand Notices, etc. shall be attended properly. Connections shall be given as per procedure and time schedule laid down in this manual.

10.3 COMPLAINTS REGARDING BILLING

10.3.1 Common billing complaints including but not limited to the following shall be entertained for redressal /reply within the time as given below:

- (a) Errors in bills arising from wrong meter readings, wrong calculation of charges, etc (within 7 days from the receipt of complaint).
- (b) Tariff changes.(within 30 days from the receipt of complaint)
- (c) Replacement of defective meters as soon as possible but not later than 02 billing cycles
- (d) Wrong application of LPS, e.g. late receipt of bank scrolls or loss of a scroll (within 3 days of receipt of complaint).
- (e) Adjustments arising on various matters including extension of due date and waiver of LPS (within 3 days from the receipt of complaint).
- (f) The delivery of bills is delayed and resultantly the consumers do not get seven clear days for payment. In such cases the competent officer(s) of DISCO (DISCO to insert its name) can extend the due date for payment without LPS.

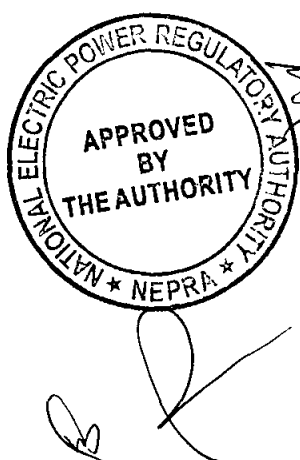


- (g) Complaints regarding detection bills are required to be settled by DISCO (DISCO to insert its name) within 15 days from the date of receipt of complaint.
- (h) The 1st Bill for a new connection shall be issued within two months of the date of connection. Such complaints need to be redressed within fifteen days. If delivered later, it should have appropriate slab corresponding to the number of months for which the accumulated reading bill is delivered.
- (i) Inclusion of paid amounts in next month's bills. Revenue Officers (ROs) as well as Bank Managers, Incharge Post Office where the last bills were paid are competent to amend the bills (same day) upon production of original previous paid bill.
- (j) Arithmetical Errors: RO/AM(CS) and SDO/AM(O) are both competent to correct such bills forthwith upon receipt of the complaint.
- (k) Issuance of duplicate bill: SDO/AM(O) and RO/AM(CS) and Incharge Customer Services Centers are competent to issue the duplicate bills on the same day. Consumers having internet facility can also download their electricity bills from the DISCO's (DISCO to insert its name) website.
- (l) Change of Tariff: The complaints pertaining to change of tariff shall be resolved within 30 days from the date of receipt of the complaint.

10.3.2 All the above complaints regarding billing shall be registered in the Sub Divisional Office or Consumer Service Center or One-Window Operation in DISCO (DISCO to insert its name) offices wherein dates for their rectification shall be given to the complainants as per procedure and time frame for handling and redressal of complaints. All these complaints shall also be monitored by DISCO (DISCO to insert its name) Complaint Cells.

10.4 COMPLAINTS REGARDING FAILURE OF ELECTRIC SUPPLY

10.4.1 Common complaints regarding failure of electric supply are mentioned as below:

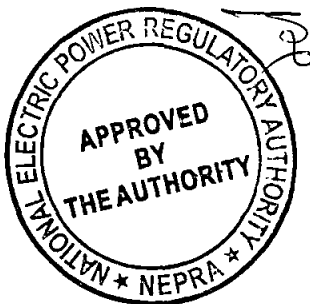


- (a) Individual complaints of consumers regarding failure/fluctuation of supply voltage other complaints of technical nature which can be rectified locally.
- (b) Collective complaints due to fault on 11 kV feeder.
- (c) Collective complaints due to fuse blown up on 11 kV side of distribution transformer.
- (d) Collective complaints due to damage of distribution transformer.
- (e) Frequent Tripping of 11 kV feeders.
- (f) Touching of branches of trees with the HT/LT lines.
- (g) Defect in HT/LT jumpers, insulator, etc.
- (h) Entangling of string used for kite flying with HT/LT lines.

- (i) Leakage of current in poles/structures/other equipment installed on the system.
- (j) Low voltage at consumer's premises.
- (k) Fluctuations in the system due to deposit on joints of copper/aluminum conductor.
- (l) Substandard quality of supply/maintenance.
- (m) Any other technical complaint.

10.4.2 The complaints shall normally be attended in the following order of priority:

- (a) Leakage of current immediately on receipt of such complaint.
- (b) Collective complaints of consumers.
- (c) Individual complaints of consumers
- (d) In case of damage of transformer, the supply shall be restored through trolley mounted transformer/alternate transformer till replacement of damaged transformer. Efforts will also be made to restore supply of affected consumers from alternate sources.
- (e) In areas where DISCO's transformer repair workshops are not available or there is no capacity of repair of damaged transformers on urgent basis, DISCO may approve private vendors for repair of transformers
- (f) Trimming of branches of trees touching the electric lines as well as other preventive maintenance work shall be carried out in order to avoid unnecessary tripping/damage to electric installations as per well-advertised program.
- (g) The complaints regarding low voltage at consumer's premises shall be investigated by Sub Divisional Officer/AM(O) and remedial measures be taken so as to improve the voltage thereby reducing the chances of damage to electric gadgets of the consumers.
- (h) The complaints regarding sub-standard quality of supply shall also be investigated by the Sub-Divisional Officer/AM(O) and remedial measures be adopted so as to improve the same.



10.4.3 At the end of each shift in the complaint office/call center, an abstract shall be prepared as follows:

- (a) Number of complaints received
- (b) Number of complaints attended
- (c) Number of complaints lying un-attended with Sr. Nos. and reasons.

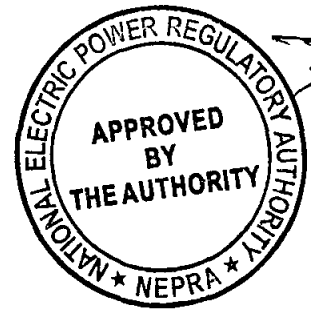
10.4.4 DISCO (DISCO to insert its name) shall have independent Complaint Offices to attend such complaints. These complaint offices shall work on 24-hours basis even during holidays. The working of these complaint offices is to be supervised by higher officers as well as DISCO's (DISCO to insert its name) Complaint Cells.

10.4.5 Special arrangements be made for handling complaints of ladies, senior citizens and handicapped consumers.

10.5 CONSUMER SERVICES

DISCO (DISCO to insert its name) shall develop online complaint management system for online filing of complaints by the consumers. Moreover, DISCO (DISCO to insert its name) shall place the following on its website for information of general public:

- (a) Consumer Service Manual;
- (b) Performance Standards (Distribution) Rules, 2005;
- (c) Consumer Eligibility Criteria, 2003
- (d) Tariff terms and conditions



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CHAPTER 11

DISTRIBUTION AND CONSUMER SUB STATION

11.1 GENERAL

In case of consumers of Category I to IV (as defined in Chapter 2) where line voltage (11kV or higher up to 132kV) is stepped down on the consumer's premises to the service voltage required by the consumer, the facilities necessary to accommodate the transformer or transformers and the related equipment will be:

- (a) Distribution Sub-station
- (b) Consumer Sub-station

11.2 DISTRIBUTION SUB STATION

A Distribution Sub Station, is furnished, installed, owned, and maintained by DISCO (DISCO to insert its name) for general purpose. In case of any damage/theft of the distribution sub-station the responsibility for installation of another sub-station shall rest with the DISCO.

11.3 CONSUMER SUB STATION

11.3.1 A Consumer Sub Station, is furnished, installed, owned, and maintained by the consumer.

11.3.2 The responsibility for the provision of space, installation and maintenance of step down transformer and all allied equipment in a consumer substation shall be that of the consumer. The layout of the substation, the equipment installed must meet the specifications, design and standards as approved by DISCO (DISCO to insert its name). The equipment may be supplied by DISCO (DISCO to insert its name) on payment. However, for such facilities, the responsibility of DISCO (DISCO to insert its name) shall only be up to the metering point (Interconnection point). For such installations, the consumer shall provide land/space for the lines which will extend to and from the substation and obtain consents, way-leaves and authorizations pertaining to the right of way.



11.3.3 If any consumer having consumer owned substation requests DISCO for shutdown; due to reasons including maintenance of machinery etc, the DISCO shall shut down the transformer/ sub-station, without any charges. However, the consumer is required to submit a written request three days prior to the scheduled shut down.

11.3.4 Consumer Sub Station is meant for one consumer. In case of more than one connection on the same substation /transformer with different ownerships such as commercial plazas/apartments/shops/residences, where bills are issued separately, the responsibility of maintenance, repair and replacement of the said system or up gradation/reinforcement thereof shall rest with the DISCO (DISCO to insert its name).

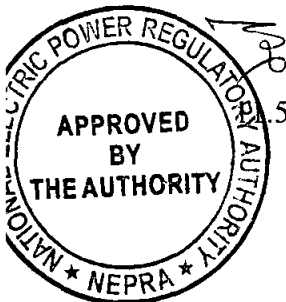
11.4 CONSUMER OWNED GRID STATION

Consumers receiving supply at 66 kV and above shall at their own sole risk and expense, furnish, install and maintain in good and safe condition all electrical wires, lines, machinery and apparatus of any kind or character which may be required for:

- 11.4.1 Receiving electrical energy from DISCO (DISCO to insert its name) /NTDC system; and utilizing such energy, by installing step down transformer and all other allied accessories and equipment including protection devices at the consumer premises.
- 11.4.2 The consumer will be responsible for the payment of construction charges and all costs associated with line extensions payable as per provision laid down in the Consumer Eligibility Criteria, 2003.
- 11.4.3 The design of the Grid station shall conform to Grid Code, Distribution Code and Safety Code.

11.5 METERING INSTALLATION REQUIREMENTS

- 11.5.1 Metering installation shall comply with Pakistan Standard Institute (PSI) or International Electric Technical Commission (IEC) standard or Standards developed/adopted by DISCO (DISCO to insert its name)/NTDC.
- 11.5.2 DISCO(DISCO to insert its name) /NTDC shall determine the location and method of installation for all metering equipment as provided in the Distribution Code, Grid Code and related manuals.
- 11.5.3 Whenever any electrical wiring is modified, new metering equipment complying with these service requirements shall be used, except when in the opinion of DISCO (DISCO to insert its name) /NTDC the existing metering equipment is satisfactory and adequate to register all energy to be supplied.
- 11.5.4 Line side (unmetered) conductors and load side (metered) conductors shall be prohibited from occupying the same enclosure.



11.6 GROUNDING SYSTEM

As defined in Distribution Code, Grid Code and as per the standard utility practice, proper neutral and protective earthing/grounding system shall be installed by the consumer in the consumer owned grid station and checked by authorized experts of DISCO (DISCO to insert its name) / NTDC.

11.7 SAFETY

All safety equipment including fire extinguishers and other relevant equipment shall be made available at the Grid Station.

CHAPTER 12

SAFETY AND SECURITY

12.1 GENERAL

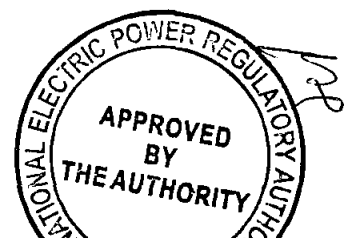
In order to prevent accidents which may result in injury or death, or damage to public or DISCO (DISCO to insert its name) /NTDC property, the consumers shall abide by the general safety requirements of the "Safety Code".

DISCO (DISCO to insert its name) /NTDC shall take all the safety and security measures to avoid fatal/non-fatal accidents. The consumers shall be educated through all possible means to observe safety measures in order to avoid any casualty especially during the monsoon season.

12.2 OBLIGATIONS OF DISCO/NTDC

DISCO (DISCO to insert its name) /NTDC shall monitor and implement the safety and security plan for consumers. The safety and security objectives can be achieved by adopting good engineering practice, including measures as described below:

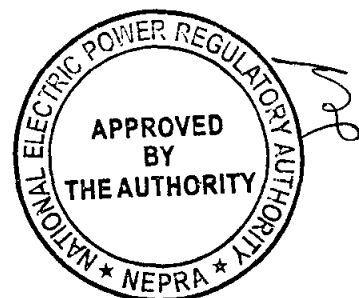
- 12.2.1 Operation and maintenance of DISCO's (DISCO to insert its name) /NTDC distribution system /Network shall be carried out only by the DISCO's (DISCO to insert its name) /NTDC authorized and trained personnel.
- 12.2.2 DISCO's (DISCO to insert its name) / NTDC system equipment, including overhead lines, poles/structures/towers underground cables, transformers, panels, cutouts, meters, service drops, etc. shall be installed and maintained in accordance with Grid Code, Distribution Code and other relevant documents.
- 12.2.3 To ensure proper operation of DISCO's (DISCO to insert its name) /NTDC network under abnormal conditions (short-circuits, overloading, etc.) appropriate protective relays shall be installed and properly coordinated to ensure isolation of faulty circuits.
- 12.2.4 The earthing systems installed shall be dimensioned and regularly tested to ensure protection from shock hazards.
- 12.2.5 The steel structure installed on the public places shall be earthed at ONE point through steel/copper conductor, in accordance with the DISCO's (DISCO to insert its name) /NTDC laid down procedures.
- 12.2.6 DISCO (DISCO to insert its name) will issue a notice to the Consumer(s)/Person(s), in case of illegal construction, extension of building under or near the distribution/ transmission lines for violation of safety standards.



12.3 OBLIGATIONS OF THE CONSUMER

The consumer is responsible to monitor and implement safety and security standards within his/her own premises. The safety and security objectives can be achieved by adopting good engineering practice, including the following measures:

- 12.3.1 No matter how small, electrical installations, including earthing system, must be installed by competent Electrical Engineers and/or authorized wiring contractors, which must be inspected and certified by an Electric Inspector.
- 12.3.2 Wiring materials and electrical equipment installed must conform to the approved relevant standards and be of a good quality.
- 12.3.3 For the protection of the consumer it is necessary that electrical installation at the consumer's premises conform to the rules established by DISCO (DISCO to insert its name) /NTDC and approved by the Authority as per the terms and conditions of the Consumer Eligibility Criteria 2003, Performance Standards (Distribution) Rules, 2005, Distribution Code, Safety Code and Grid Code.
- 12.3.4 No additions, alterations, repairs and adjustments to existing installations, (except such replacement of lamps, fans, fuses, switches, low voltage domestic appliance and fittings as in no way alter the capacity and the character of the installation), shall be carried out within a consumer's premises, except by an authorized wiring contractor.
- 12.3.5 In case of fatal electrical accident to a person, an immediate report shall also be made to the nearest police station and to the DISCO's (DISCO to insert its name) Complaint center /NTDC.
- 12.3.6 Any consumer committing a breach of procedures/rules outlined above shall render himself/herself liable for disconnection of his/her electric power and legal action.
- 12.3.7 No Consumer can construct/ extend the building under or near the transmission/ distribution lines or within close proximity of the lines.
- 12.3.8 If any existing consumer has to carry out re-wiring (due to any reason but not limited to catching fire/short circuiting) , he/she is required to provide a wiring test report to DISCO (DISCO to insert its name) afresh issued by the Electric Inspector or his authorized wiring contractor.



12.4 SOME USEFUL SAFETY TIPS

Electricity, while being a very useful and convenient form of energy, has a number of hazards, and consumers would be wise to treat electrical installation with respect.

The following tips shall be kept in mind:

12.4.1 Hazardous conditions on utility systems shall be monitored and immediately reported to DISCO (DISCO to insert its name):

- (a) Damaged or faulty insulators.
- (b) Damaged cross arms
- (c) Broken strands or wires on overhead conductors, or fallen wires.
- (d) Uneven sagging of lines/Insufficient ground clearances of lines.
- (e) Leaning or damage to poles/structures /towers.
- (f) Branches of trees interfering with overhead conductors.
- (g) Loose stay- wires.
- (h) Construction of new roads, buildings, or other structures near/under the line.
- (i) Damaged or faulty transformer structures, including oil leakages
- (j) Leakage of currents in poles and other structures /towers.
- (k) Unsafe working practices by employees



12.4.2 RCDs (Residual Current Devices), also called Earth-Leakage Circuit Breakers (ELCBs), Ground-Fault Circuit Interrupters (GFCIs) are extremely sensitive circuit breakers that can prevent fires and shocks in electrical installations. Obtain specialist advice on their installation at appropriate locations in your electrical systems.

12.4.3 Electricity is more dangerous in the presence of water. During rains, near swimming pools, tanks or other water bodies, in laboratories, on construction sites, for temporary functions/weddings, etc., special care must be taken to use proper wiring and protective equipment, especially RCDs. Such installations need to be inspected on a regular basis

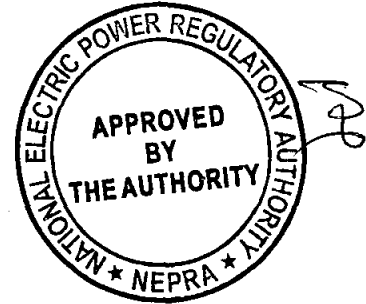
12.4.4 Use proper circuit-breakers in preference to re-wire able fuse cut-outs.

12.4.5 Metallic and chemical string must not be used for kite flying as it poses serious danger to life and damages electricity installations.

12.4.6 Safe clearances from electricity conductors and equipment (e.g., hazardous extension of balconies at the upper stories of houses in mohallas which comes within close proximity of electric lines) must be maintained to avoid electrocution.

12.4.7 Connection may not be granted where safety hazards are observed and clearance (horizontal/vertical) of electricity supply lines is low, to discourage people from construction of houses under the lines to avoid accidents.

- 12.4.8 Animals must not be tied with poles/structures/towers/stay wires in order to avoid accidents/electrocutions.
- 12.4.9 In case of non-compliance of safety standards or already issued notices (by DISCO (DISCO to insert its name) to the consumer, local building department/concerned civic authority is responsible to demolish the illegal constructed / extended building near or under the transmission / distribution lines after receiving information from concerned DISCO (DISCO to insert its name).



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CHAPTER 13

EFFICIENT USE AND CONSERVATION OF ELECTRIC POWER

13.1 GENERAL

DISCO (DISCO to insert its name) shall take steps towards improving the quality and reliability of electric service to maximize the value of the energy that is used and to increase the sale of power.

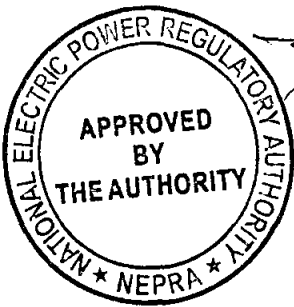
Electricity adds to the quality of life, hence it makes good sense to use it wisely. Consumers are advised to be “energy smart”.

13.2 ENERGY EFFICIENCY AND ENERGY SAVINGS

The use of present day technology boosts the efficiency of energy systems – such as the super-efficient compact fluorescent lamps (CFL), Light Emitting Diodes (LEDs) bulbs, etc. These bulbs yield pleasing light as a conventional incandescent lamps while consuming less electricity.

There are many other proven ways to maintain and operate energy systems to save energy costs all the time, many of which are at low or no cost.

13.2.1 Many of the quickest and easiest ways to save energy also cost little or nothing. In fact, a lot of energy savings can be achieved by doing the following:



- (a) Turn off lights when not needed.
- (b) Remove unneeded light bulbs.
- (c) When replacing bulbs, use lower wattage or more efficient ones.
- (d) Reduce air conditioning thermostat setting.
- (e) Reduce air conditioning during unoccupied hours.
- (f) Reduce air conditioning before the end of operating hours.
- (g) Have the ventilating and air conditioning systems serviced and adjusted.
- (h) Turn off machines and equipment when not needed.
- (i) Make sure all automatic controls are in good working condition
- (j) Ensure all motive machinery is properly lubricated and maintained.

13.2.2 The following steps may be read carefully:

- (a) **Find out last year's energy use and cost.** Twenty to thirty percent savings may be possible with little effort.
- (b) **Do an energy “audit”.** Take a good look at how and where you use – and waste – energy.
- (c) Get some expert help for the audit if needed.
- (d) Ask friends for their ideas and listen to their concerns about health and comfort. They should be fully involved in energy management efforts.
- (e) **Decide the top priority things to do.** Include them in the Energy Action Plan.

- (f) **Do them – with outside help if needed.** The sooner a start is made, the better savings are made.
- (g) **Keep a record of savings.** See if what has been done is working and how much being saved.

13.3 LIGHTING

13.3.1 Lighting energy can be wasted in several ways, such as:

- (a) **Inefficient light sources** – when the lamp or fixture is inefficient in converting electricity to light, using more watts (units of electric power) than necessary to produce the lumens (units of light output);
- (b) **Illumination losses** – when dirt or some other obstruction blocks some of the light; or when the light source is too far away from what you want illuminated;
- (c) **Over lighting** – when more light is used than is needed; when a “free” source such as day light is not used; and when lights are on, for no reason (e.g., when no one is present).

13.3.2 Three major ways to save wasting energy are as follows:

- (a) Turning lights off when they are not needed;
- (b) Reducing light levels wherever you have more light than you need;
- (c) Installing more efficient lighting or controls.

13.4 INFORMATION ABOUT BENEFITS OF SAVING ELECTRIC POWER

DISCO (DISCO to insert its name) shall provide sufficient information to the consumers to make them aware of the benefits of efficient use and saving of electric power which in turn would result in savings to the utility. DISCO (DISCO to insert its name) shall publish pamphlets or make advertisements or issue handbills from time to time for the education of consumers with regard to efficient use and saving of electric power. DISCO (DISCO to insert its name) shall inform consumers about energy efficiency opportunities by way of “information inserts” included in monthly bills.

13.5 MONITORING USE OF ENERGY

The consumer shall be educated and encouraged to prepare the figures of monthly electricity bills for the last calendar year and this year by collecting from the monthly bills and recording in the table given below. Comparison of these figures on monthly basis shall give the “baseline” for making efforts for potential savings. In this way, keeping in view all the suggestions for saving and keeping a strict watch on the energy consumption, some fruitful results are achievable and it will be observed that energy management efforts actually do pay off.

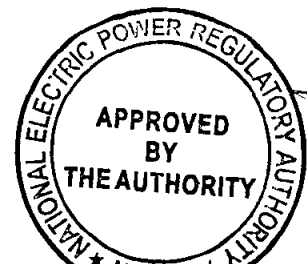


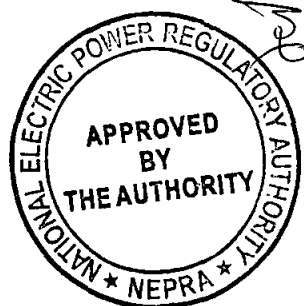
TABLE FOR CONSUMPTION OF ELECTRICITY

Month	Electricity use (kwh)			Electricity cost		
	Last year	This year	% difference	Last year	This year	% difference
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
Total						

13.6 GENERAL TIPS-INDUSTRIAL OPERATIONS

- 13.6.1 Saving energy makes good business sense. Many companies think of energy as a fixed overhead but saving energy is actually one of the easiest ways to reduce costs.
- 13.6.2 **Save money:** Simply by switching machines off after use, or turning the cooling/heating down as per weather requirement, real savings can be made in the energy bill.
- 13.6.3 **Offer better value to your customers** cutting overheads means production costs will go down, making your products and services more competitive
- 13.6.4 Here are some tips specifically for manufacturing/ or industrial processes, to help save energy in key areas:

(a) **Motors**



- (i) **Keep your motors maintained / extend your motors operating life.**
If a motor is not working at its maximum efficiency, it can add to the energy costs. Ensure that the motors are always well maintained and voltage is balanced on all phases.
- (ii) **Use high efficiency motors**
Higher Efficiency Motors save energy.
- (iii) **Don't keep motors running on no-load**
Always check that motors are switched off when not in use, as even a motor at no-load uses a large amount of energy.

(b) **Compressed air**

(i) **Find and fix leaks**

Most businesses using compressed air can save up to 30% simply by fixing any leaks.

(ii) **Try to lower the operating pressure**

Reducing the operating pressure will save energy.

(iii) **Ensure there is a good supply of cool air around the compressor**

This will ensure it doesn't get overheated and use more energy than necessary.

(c) **Refrigeration**

(i) **Keep freezer doors closed**

Ensure freezer doors do not stay open unnecessarily.

(ii) **Ensure your system is at the right temperature**

Even a slight difference in temperature-setting can create a substantial difference in your bill.

(iii) **Don't let the condensers get overheated**

Make sure refrigerators are located in a place with sufficient airflow.

(d) **Improve Heating operation Systems**

By checking burner air to fuel ratios and the heat transfer surfaces.

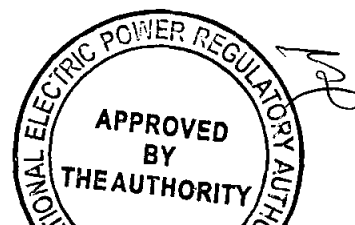
(e) **Improve Pumping Operation Systems**

By matching the pumps to system requirements

13.7 SUGGESTIONS AND RECOMMENDATIONS

13.7.1 Form an Energy Team

Energy teams in manufacturing facilities track and report energy use, identify energy-saving opportunities, develop an energy plan, and implement cost-saving measures. Energy teams typically include members from plant and process engineering, maintenance engineering, procurement, and production. Any energy team will enjoy greater success with support and involvement from senior managers, who can remove barriers and commit resources to projects.



13.7.2 Objective of Energy Team:

Performing a formal energy assessment is one of the best ways that your team can develop a cost-effective plan to lower plant energy costs.

The energy assessment team (which sometimes includes outside experts in energy management and troubleshooting) works both during and after the assessment process to:

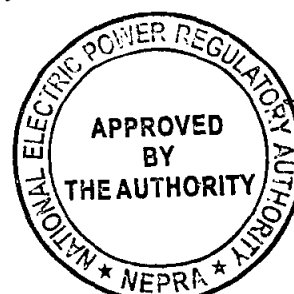
- (a) Evaluate all of the industrial systems to calculate how and where your plant uses energy,
- (b) Help find opportunities to increase efficiency,
- (c) Determine potential upgrades and emerging technologies that might work for your plant, and
- (d) Implement cost-saving measures.
- (e) Employee Involvement

13.7.3 Emphasis will be given on the employees' involvement by educating and encouraging them to follow the tips like:

- (a) Turn off lights ,when leaving work areas,
- (b) Report leaking faucets, lavatory fixtures, piping etc.
- (c) Keep windows and outside doors closed, if air conditioners are in use.
- (d) Leave thermostats at a constant setting to avoid forcing the system OFF and ON.
- (e) Turn off all tools and portable appliances when not in use,
- (f) Assign responsibility for turning off designated items to specific employees.

13.7.4 Recommendations

- (a) Install power factor correction equipment
- (b) Turn OFF equipment when not in use
- (c) Begin a practice of monitoring electric demand
- (d) Repair compressed air leaks
- (e) Redirect air compressor intake to use outside air
- (f) Lower air pressure in compressors
- (g) Repair steam valve leakages
- (h) Install water cooled chillers instead of replacing air cooled chillers
- (i) Install Speed controllers on twisting machines
- (j) Replace standard Fluorescent lighting with energy efficient tubes/lamps
- (k) Reduce luminance to minimum required levels via delamping
- (l) Install timers on lighting systems, where necessary



CHAPTER 14

RIGHTS AND OBLIGATIONS VIS-À-VIS CONSUMER AND DISCO

(DISCO to insert its name)

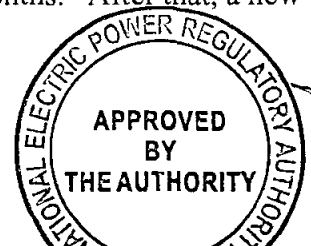
14.1 ACCESS TO/AT THE CONSUMER'S PREMISES

A duly authorized employee of DISCO (DISCO to insert its name) shall be entitled at all reasonable times, and on informing the occupier of his intention after giving a notice of clear 24 hours (However, no notice is required for conducting raid in case of theft/illegal abstraction of electricity), to enter the premises to which energy is or has been, or is to be supplied by DISCO (DISCO to insert its name), for the purpose of:

- 14.1.1 Examining, inspecting and testing the electric supply lines, meters, maximum demand indicators or other measuring apparatus, electric wires, fittings, works or an apparatus for the supply or use of energy, whether belonging to DISCO (DISCO to insert its name) or to the Consumer, or.
- 14.1.2 Ascertaining the amount of energy supplied or the electrical quantity contained in the supply or the apparatus, or.
- 14.1.3 Removing, where a supply of energy is no longer required, or where DISCO (DISCO to insert its name) is authorized to take away and cut-off such supply, any electric supply lines, meters, maximum demand indicators or other measuring apparatus, fittings, works or apparatus belonging to DISCO (DISCO to insert its name), or.
- 14.1.4 Along all other things necessary or incidental to the proper supply or maintaining such supply to the consumer's premises.

14.2 FACILITATION TO BE PROVIDED BY THE CONSUMER

- 14.2.1 DISCO (DISCO to insert its name) authorized staff member has access to meters, service connections and other property owned by it which may be located in consumer's premises for purposes of installation, maintenance, operation or removal of the property at the time service is to be terminated.
- 14.2.2 The consumer's utility system shall be open for inspection to authorized representatives of DISCO (DISCO to insert its name). The consumer's failure to do so within a reasonable period of time may result in disconnection.
- 14.2.3 Consumers must provide access to all electric meters upon request for billing purposes. If a premises is unoccupied/locked, an appointment to obtain meter readings will suffice for a maximum period of two (2) months. After that, a new appointment will be required to update the readings.



14.3 PROPERTY DAMAGE

- 14.3.1 DISCO (DISCO to insert its name) is not responsible for any loss or damage caused by any negligence or wrongful act of a consumer or his authorized representative in installing, maintaining, operating or using any or all appliances, facilities or equipment.
- 14.3.2 The consumer will be held responsible for damage to DISCO's (DISCO to insert its name) meter installation and other property or facilities resulting from the use or operation of appliances and facilities on consumer's premises, including but not limited to damage caused by electricity, steam, hot water or chemicals.
- 14.3.3 If a consumer, new applicant, developer or other person is found to be responsible for any damage done to the DISCO's (DISCO to insert its name) property; such damages shall be reimbursed to DISCO (DISCO to insert its name).

14.4 LIABILITY OF THE CONSUMER FOR DAMAGE TO DISCO APPARATUS

The consumer shall be solely responsible for and shall pay for any loss of, or damage to, any electric supply lines, meters and/or other apparatus in use of the consumer for supply of energy purpose, whether caused maliciously or through negligence or default on the part of the consumer or any of his/her employees, except reasonable wear and tear and loss or damages arising out of defects in the aforesaid electric supply lines, main fuses, meters and/or other apparatus belonging to DISCO (DISCO to insert its name) on the consumer's premises.

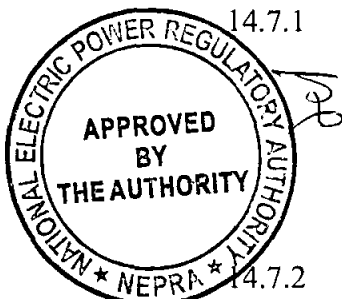
14.5 RIGHT OF WAY

The right of way shall be the responsibility of the applicant/consumer

14.6 FAILURE OF SUPPLY DUE TO FORCE MAJEURE

DISCO (DISCO to insert its name) shall not be liable for any claims for loss, damage or compensation whatsoever, arising out of failure of supply when such failure is due to Force Majeure.

14.7 OBLIGATIONS OF CONSUMERS



- 14.7.1 Consumers who operate equipment which causes detrimental voltage fluctuations (such as but not limited to, hoists, welders, x-ray apparatus, radio transmitters, elevator motors, compressors and furnaces) must reasonably limit such fluctuations upon request by DISCO (DISCO to insert its name). The Consumer will be required to comply with the necessary corrective measures.
- 14.7.2 Separate service is required for x-ray units over 5 kVA, welder units over 3 kVA, radio transmitters and resistance welders.
- 14.7.3 DISCO (DISCO to insert its name) may require the consumers to provide, at their own expense, special furnace type transformers and reactors and capacitors

sufficient to limit secondary short-circuit current values. In such cases, DISCO (DISCO to insert its name) shall furnish energy at 11 kV.

- 14.7.4 The consumer should also make arrangements to filter out or prevent harmonic distortions traveling onto/interfering with the DISCO's (DISCO to insert its name) system.

14.8 POWER FACTOR

DISCO (DISCO to insert its name) encourages consumers to maintain a power factor of at least 90% to avoid penalties.

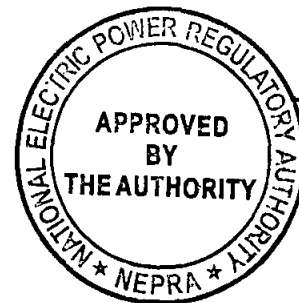
14.9 CONSUMER'S OBLIGATION TO COMPLY

Consumers must use their best endeavors to avoid any non-compliance of this Manual within the time period specified in any notice of non-compliance sent by DISCO (DISCO to insert its name).

14.10 DISCONNECTION OF SUPPLY FOR NON-COMPLIANCE

DISCO may disconnect is the supply to a consumer if,

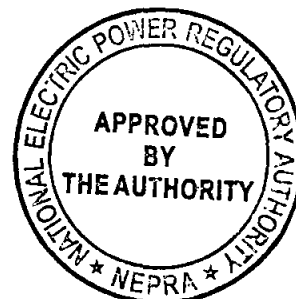
- a) The consumer has not fulfilled an obligation to comply with this manual;
- b) The DISCO has given the consumer seven (7) Business days written notice of disconnection (such notice to be in addition to the notice already given); and
- c) The consumer fails to comply with the notice.



CHAPTER 15

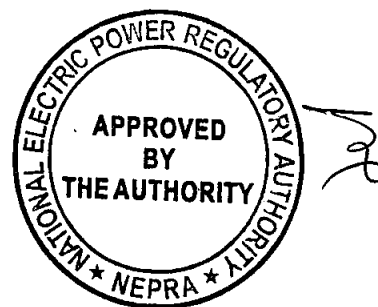
Violation of Instructions

- 15.1** DISCO (DISCO to insert its name) shall ensure that it complies with the provisions of the Consumer Service Manual while dealing with consumer complaints.
- 15.1.1** The Consumer Service Manual shall be treated as an applicable document as defined in Chapter 1. In case the consumer/complainant is not satisfied with the response/decision of the distribution company or the distribution company does not reply at all, the consumer shall have the following options:
- 15.1.2** The consumer may file a complaint with Provincial Office of Inspection in respect of metering, billing and collection of tariff applicable under section 38 of the Act. Any person aggrieved by any decision or order of the Provincial Office of Inspection may, within thirty days of the receipt of the order, prefer an appeal to the Authority in the prescribed manner.
- 15.1.3** Under section 39 of the Act, any consumer/interested person, including a Provincial Government may file a written complaint with the Authority against a licensee for contravention of any provision of the Act or any order, rule, regulation, licence or instruction made or issued thereunder. The complaint shall be processed under the Complaint Handling and Dispute Resolution (Procedure) Rules, 2015.
- 15.1.4** Under section 35-A of the Act, any consumer/interested person may file complaint with NEPRA regarding over billing, noncompliance of instructions respecting metering and collection of approved charges, disconnection in case of nonpayment of charges, electric power theft and use of energy for purposes other than for which it was supplied.
- 15.1.5** DISCO (DISCO to insert its name) shall comply with the orders/decisions/instructions as may be passed by the Authority with regard to the complaint which shall be enforced under the laws/rules.



LIST OF ANNEXURES

Annexure – I	Application Form for New Connection
Annexure – II	Power Supply Contract
Annexure – III	Time Frame for New Connections
Annexure – IV	Security Deposit Rates
Annexure – V	Percentage of Load Factor for Different Types of Connections
Annexure – VI	Load Assessment Criteria



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Handwritten signature

Annexure –I
APPLICATION FORM
(FOR CONNECTION)
(DISCO to insert its name and logo)

Type of Connection

<input type="checkbox"/> Domestic	<input type="checkbox"/> Commercial	<input type="checkbox"/> Industrial
<input type="checkbox"/> Agriculture	<input type="checkbox"/> Temporary	<input type="checkbox"/> Other (Please specify)

Purpose of application

<input type="checkbox"/> New Connection	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Extension of load
<input type="checkbox"/> Reduction of load	<input type="checkbox"/> Change of Tariff	<input type="checkbox"/> Other (Please specify)

Load applied:

Serial No.	Electrical Appliances	Quantity	Load (Watts)
1.	Light(s)		
2.	Fan(s)		
3.	Air-conditioner(s)		
4.	Heater		
5.	Washing machine		
6.	Refrigerator		
7.	Light plug		
8.	Power Plug		
9.	Motor		
	Other.....		
Total Load (kW)			

PART I (FOR OFFICE USE)

Application No. _____

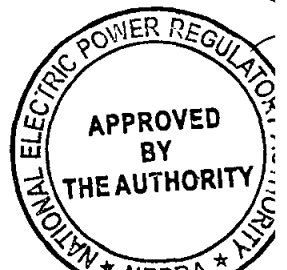
Date _____

Name of Sub Div. _____

1. Name of Applicant _____
2. Father's/Husband's name _____
3. Complete address where the connection is required _____
4. Applicant's Mailing Address _____
5. CNIC _____
6. Applicant E-Mail address _____
7. Phone No. _____
8. Mobile No _____
9. Size of Plot _____ Marla _____ Kanals _____ Sq.Yds
10. Reference No. of existing connection(s) if any _____

(Signature of Applicant)

(Signature of witness)



Applicant's Receipt

FOR OFFICE USE:

Application for _____ (purpose of application) has been received from Mr. _____ with DISCO (DISCO to insert its name) and has been allotted Registration No./Case ID. _____ dated _____.
Signature of Officer/Official: _____
Date: _____
Name of Sub-Division/Division/Circle _____

DOCUMENTS TO BE ATTACHED WITH THE APPLICATION FORM

- a) Ownership proof of the premises as determined by DISCO (DISCO to insert its name) where connection is required. Conversely provision of electricity connection does not necessarily constitute proof of ownership of the premises.
- b) An affidavit by the owner of the premises on non-judicial stamp paper worth Rs. 50/- as per schedule 1 of the Stamp Act 1899 (or as amended through Stamp Act, 1899 from time to time) to the effect that no connection existed previously at the premises for which connection is applied for and that he/she shall pay DISCO (DISCO to insert its name) any outstanding dues in respect of any previous connection which existed at the premises in question, if noticed later on. Further, in the affidavit it will be mentioned that the applicant is not defaulter of any other electricity connection in DISCOs (DISCO to insert its name) or / and in any other distribution company, and if found at any stage, his/her connection may be disconnected after issuance of prior seven days' notice.



If the applicant is a tenant or a person other than the landlord/owner then no objection certificate from the owner/landlord along with the ownership proof and affidavit as mentioned above are required. The Owner/landlord will also affirm on a non-judicial stamp paper worth Rs.50/- as per schedule 1 of the Stamp Act 1899 that he/she would be responsible for payment of the default amount of his/her tenant (if any)

- d) Attested copies of CNIC of the applicant and a witness. In case of tenancy case, attested copy of CNIC of the landlord/owner is also required.
- e) If the connection is applied in the name of a company, duly incorporated under the law, following additional documents shall be attached:
 - i) Certificate of incorporation;
 - ii) Resolution of Board of Directors authorizing a person to sign and execute the application and agreement form;
 - iii) List of directors with complete addresses and copies of their computerized national identity cards.

- f) Approved map or approved site plan or approved layout plan (LOP) or NOC by the Civic Agency/Authority. However, the condition of the approved map or approved site plan or approved layout plan or NOC for houses and shops can be relaxed by the DISCO

(DISCO to insert its name) in case of rural areas where map /site plan /layout plan/NOC are not applicable/required.

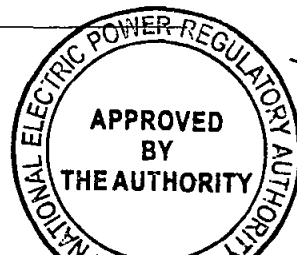
- i. There shall be no requirement of approved map or approved site plan or approved layout plan (LOP) or NOC by the Civic Agency/Authority for another connection or for extension/ reduction of load where already any permanent/ regular connection exists at the premises.
 - ii. There shall be no requirement of approved map or approved site plan or approved layout plan (LOP) or NOC by the Civic Agency/Authority for premises which are located inside approved housing schemes/ societies/plazas/multi-storey buildings.
 - iii. There shall be no requirement of approved map or approved site plan or approved layout plan (LOP) or NOC by the Civic Agency/Authority in the areas where the land is either not acquired by the concerned Civic Agency/Authority or the area is not developed by concerned Civic Agency/Authority.
 - iv. There shall be no requirement of approved map or approved site plan or approved layout plan (LOP) or NOC by the Civic Agency/Authority in the old colonies/ abadies where the land belongs to the native people inherited from their forefathers.
 - v. It will be ensured before provision of connection that there are no restraining orders/ Court orders with respect to non-provision of connection in the area.
- g) Wiring test report duly issued by Electric Inspector or his authorized wiring contractor
- h) In case of connection for stone crushing plants NOC from concerned Environmental Protection Agency is necessary.

PART II (FOR OFFICE USE)

1. Date of Survey/Verification of Test Report-----
2. Authenticity of particulars given by consumer
 - a. Load at site -----kW
 - b. Tariff Applicable -----
3. Material required (as per attached estimate)
4. Size of plot -----
5. Proposed Reference No.-----
6. Whether area electrified/ un electrified/Housing Society-----
7. Whether Transformer is available or not: _____
8. Whether 11 kV feeder is available or not(name of feeder): _____
9. Whether Grid Station is available or not(name of Grid Station) _____

10. Name of Official: _____

11. Designation: _____



12. Load Sanctioned: _____

13. Date of sanction _____

14. Name of Officer: _____

15. Designation: _____

16. Demand Notice for Capital Cost:

- a. No. _____
- b. Issue Date: _____
- c. Total amount: _____
- d. Paid On (Date): _____
- e. Total Paid Amount: _____
- f. Bank Name and Branch: _____
- g. Date of Return of Demand Notice by the applicant to DISCO(DISCO to insert its name): _____

17. Demand Notice for Security Deposit:

- a. No. _____
- b. Issue Date: _____
- c. Total amount: _____
- d. Paid On (Date): _____
- e. Total Paid Amount: _____
- f. Bank Name and Branch: _____
- g. Date of Return of Demand Notice by the applicant to DISCO(DISCO to insert its name): _____

18. Reason(s) if application is not sanctioned and returned

(Signature of officer with designation)

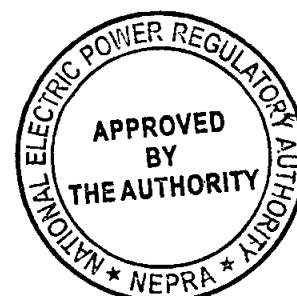
PART III

(i) Connection installation

- a. Date of metering installation-----
- b. Name of Incharge installing the meter-----

(ii) Meter's Particulars

- a. Meter No-----
- b. Make-----
- c. Meter type-----
- d. Capacity-----
 - i. kWh ii. kVARh iii. MDI
- e. Initial reading-----
- f. Multiplying factor if any-----
- g. Seals/Postal order No-----



(Signature of official with designation)

(Signature of officer with designation)

PART IV

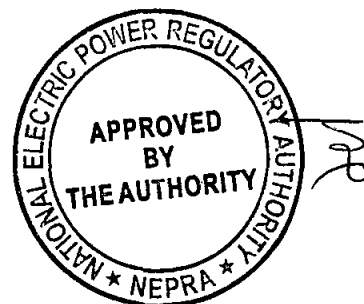
Submission of documents to RO/AM(CS) for billing vide Letter No _____

Dated: _____

(Signature of Officer with Designation)

NOTE: Copy of the complete set (part I to IV) completely filled in and signed by the officer of DISCO (DISCO to interest its name) will also be provided to the consumer for his/her record. The consumer may lodge complaint against non-provision of such complete copy.

(Signature of the Applicant as a token of receipt of a copy of the set)



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Annexure-II
Power Supply Contract
(DISCO to insert its name and Logo)

To be executed on non-judicial stamp paper worth Rs. 50/-

Contract for Consumer Connection and Supply of Electric Power

This Contract for Consumer Connection and Supply of Electric Power ("Power Supply Contract") is entered into between Mr./Ms./Mrs. M/s _____ ("Consumer") AND DISCO (DISCO to insert its name) _____ on the ____ day of _____, at _____ for the purpose of _____ (New connection/change of name/extension of load/reduction of load)

Whereas the applicant had applied vide Application Form dated _____ for a load of _____ kW to DISCO (DISCO to insert its name) under tariff _____.

Whereas DISCO (DISCO to insert its name) had issued demand notices bearing No. _____ dated _____ (capital cost) and No. _____ dated _____ (security deposit) in the favour of consumer amounting to Rs. _____ and Rs. _____ respectively which were duly deposited by the consumer on _____ vide receipt no. _____ in _____ Bank.

Whereas the consumer has in line with the provisions of Consumer Eligibility Criteria, 2003 deposited the charges, complied with the safety requirements and its electrical installations checked and verified by the Electric Inspector or his authorized wiring contractor.

Whereas DISCO (DISCO to insert its name) has also verified the electrical installation at the consumer's premises and ensured its soundness for the purpose of its connection to its distribution system.

Now therefore, the parties to this contract hereby agree as follows:

DISCO (DISCO to insert its name) shall provide the distribution services to the consumer in accordance with the terms and conditions approved by National Electric Power Regulatory Authority ("Authority").

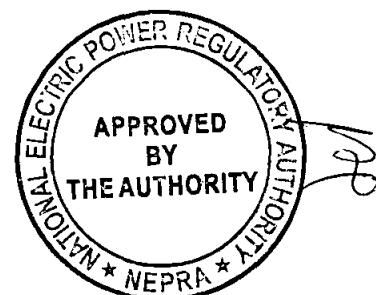
The Consumer Service Manual provides the rights and duties of both DISCO (DISCO to insert its name) and the consumer which shall be binding on both the parties and shall be referred to by the parties to deal with different aspects of services to be rendered by DISCO (DISCO to insert its name).

In witness whereof, the parties hereto execute this Contract of Power Supply on this day of _____

DISCO: _____
Name _____
Signature _____

Consumer: _____
Name: _____
Signature _____

Witness:
Name _____
CNIC No. _____
Signature _____



Annexure – III

Time Frame for New Connections

CONNECTION CATEGORY-1

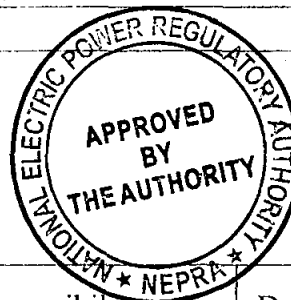
Load (up to 15 kW) at 400 V

Sr. No.	Description	Responsibility	Days
1	Registration of application in the Sub Division/Division, submission of wiring test report, site survey and verification of test report	-SDC, LS, SDO (for A1,A2, A3) connections -Head Draftsman/XEN/DM(O) (for other connections)	4
2	Preparation of Service cost estimate & vetting , issuance of demand notice,	-LS, SDO/AM(O) (for A1,A2, A3) connections -Head Draftsman/XEN/DM(O) (for other connections)	6
3	Issuance of SCO/ Work Order/ Instructions, Approval of Store requisition/Issue of material and execution of work order	-LS, SDO/AMO (for A1,A2, A3) connections -XEN/DM(O) (for other connections)	11
4	Metering installation	-LS -SDO/AM(O) -XEN/DM(O)	9
			30

CONNECTION CATEGORY-2

Load (above 15 kW but not exceeding 70 kW) at 400 V

Sr. No.	Description	Responsibility	Days
1	Registration of application in the Division, submission of wiring test report, site survey and verification of test report	Head Draftsman/XEN /DM (O)	4
2	Preparation of Service cost estimate & vetting and issuance of demand notice	XEN/DM (O)	6
3	Issuance of SCO/ Work Order/ Instructions, Approval of Store requisition/Issue of material and execution of work order	-do-	25
4	Metering installation	XEN/DM (O), XEN/DM (M&T) SDO/AM (O),	9
			44



CONNECTION CATEGORY-3

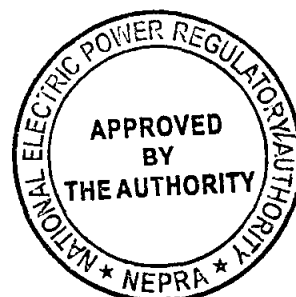
Load (above 70 kW but not exceeding 500 kW) at 400 V

Sr. No.	Description	Responsibility	Days
1	Registration of application in the Circle, submission of wiring test report, site survey and verification of test report	Head Draftsman /SE/Manager (O)	5
2	Preparation of Service cost estimate & vetting and issuance of demand notice	SE/Manager (O)	7
3	Issuance of SCO/ Work Order/ Instructions, Approval of Store requisition/Issue of material and execution of work order	PD (Construction), XEN/DM (O)	36
4	Metering installation	XEN/DM (O), XEN/DM (M&T) SDO/AM (O),	10
			58

CONNECTION CATEGORY-4

Load (above 500 kW but not exceeding 5000 kW) at 11kV or 33 kV

Sr. No.	Description	Responsibility	Days
1	Registration of application in CEO Office, submission of wiring test report, site survey and verification of test report	Manager (P&E)	10
2	Preparation of Service cost estimate & vetting and issuance of demand notice	-do-	20
3	Issuance of SCO/ Work Order/ Instructions, Approval of Store requisition/Issue of material and execution of work order	PD (Construction), XEN/DM (O)	55
4	Metering installation	SE/Manager (O), Manager (M&T) XEN/DM (O),	21
			106

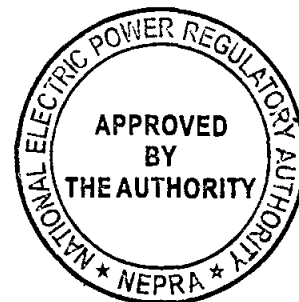


CONNECTION CATEGORY-5All loads at 66 kV and above

Sr. No.	Description	Responsibility	Days
1	Registration of application in the CEO Office, submission of wiring test report, site survey and verification of test report	Mgr. (P&E)	30
2	Preparation of Service cost estimate & vetting and issuance of demand notice	CE (T&G) Office of CEO Office of MD, NTDC	15
3	Issuance of SCO/ Work Order/ Instructions, Approval of Store requisition/Issue of material and execution of work order	CEO- - CE (T&G) - PD (GSC)	411
4	Metering installation	Manager (P&E) Manager (M&T) SE/Manager (O), XEN/DM (P&I), XEN/DM (T&I)	40
			496

Explanation:

“In case the distribution company does not take the required action within the stipulated time prescribed in the above table, the distribution company shall have to give reasons for each day delay in writing to the consumer with a copy to the Authority; the Authority may accept or reject such reasons. However, the delay shall not absolve the distribution company from the obligation to complete the required action (i.e. issuance of demand notice or provision of connection, as the case may be)”.



Annexure – IV
Security Deposit Rates

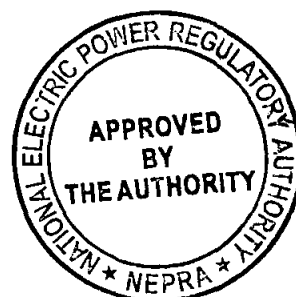
Description	Security Deposit
Residential A-1	
Urban	Rs. 1,220 / kW
Rural	Rs. 610 / kW
Commercial A-2	
Urban	Rs. 1,810 / kW
Rural	Rs. 920 / kW
General Services A-3	To be determine by NEPRA
Industrial	
B1	Rs. 1,580 / kW
B2	Rs. 2,010 / kW
B3	Rs. 2,890 / kW
B4	Rs. 3,560 / kW
Single Point Supply	
CI Supply at 400	Rs. 1,670 / kW
C2 Supply at 11 kV	Rs. 2,080 / kW
C3 Supply above 11 kV	Rs. 2,740 / kW
Agricultural Tube-wells - Tariff D	
Agricultural Tube-wells (including scarp/ lift pump)	Rs. 15000 lump sum
Public Lighting - Tariff G	Rs. 3,240 / kW
Tariff H - Residential Colonies attached to industries	Rs. 1,560 / kW
Special Contracts - Tariff K (AJK)	Rs. 2,570 / kW
Traction - I	Rs. 610 / kW
Special Contracts - Tariff K (Rawat)	Rs. 2,900 / kW



Annexure - V

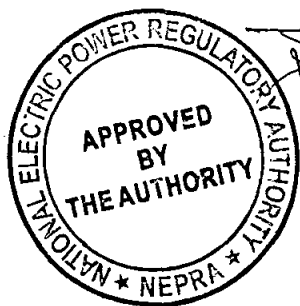
Percentage of Load Factor for Different Types of Connections

Sr. No.	CATEGORY OF CONNECTION	Load factor to be charged
A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL		
01	Single Phase	20%
02	Three Phase	25%
A-2 GENERAL SUPPLY TARIFF - COMMERCIAL		
03	Single Phase	20%
04	Three phase	25%
A-3 GENERAL SERVICES		
05	Single phase	15%
06	Three phase	20%
B INDUSTRIAL SUPPLY		
07	B-1 except for ice factories, Cold Storage, Plastic Molding, Rice shellers	40%
08	B-2, except Ice Factories, Cold Storage, Plastic Molding, Rice shellers	50%
09	Ice Factory, Cold Storage,	70%
10	Plastic Molding Industry, Rice Sheller	50%
11	B-3 Textile Mills and Steel Furnaces Melting Industry and all other continuous industry	60%
12	Other normal Industry like Engineering Works	50%
13	Flour Mills B-2 & B-3	40%
14	B-4	50%
TUBEWELLS		
15	Agricultural Tubewells installed in perennial area	15%
16	Agricultural Tubewells installed in non-perennial area/river belts	50%
17	Scarp Tubewells	50%
MISCELLANEOUS		
18	Tariff H for Housing Colonies	15%
19	Other Bulk Power supply	15%
20	Temporary Supply (E1, E2)	20 %
21	Street Lights (G)	40%

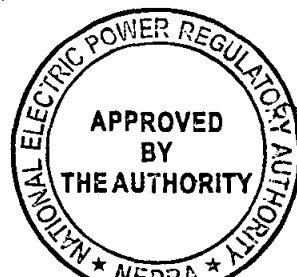


Annexure - VI
Load Assessment Criteria for Housing Societies, High-rise Buildings,
Commercial Plazas, Multi-storey Buildings, etc.

Description		Size of Plot	Load Assessment
Individual Houses		03 Marla	3.15 kW
		05 Marla	5.0 kW
		07 Marla	5.70 kW
		10 Marla	6.60 kW
		12 Marla	7.45 kW
		14 Marla	8.75kW
		01 Kanal	10.61 kW
		02 Kanal	17.74 kW
Farm Houses/ plots (Area: above 2 kanals) <ul style="list-style-type: none"> Load of first 2 Kanals will be assessed @ 17.74 kW. 1/4th area of rest of the plot will be assessed @ 0.4 kW per Marla. 			
Apartments	Area	Maximum Load Assessment	
		Urban Areas	Rural Areas
	Upto 700 Sq.ft	125 w/100 sq.ft + 10 % flats with 1 AC of 1.5 kW	100 w/100 sq.ft with no AC
	701-900 Sq. ft	150 w/100 sq.ft + 25 % flats with 1 AC of 1.5 kW	125 w/100 sq.ft with no AC
	901-1200 Sq. ft	175w/100 sq.ft + 50 % flats with 1 AC of 1.5 kW	150 w/100 sq.ft + 10 % flats with 1 AC of 1.5 kW
	1201-1600 Sq. ft	175 w/100 sq.ft + 100 % flats with 2 ACs of 1.5 kW each	150w/100 sq.ft + 25 % flats with 1 AC of 1.5 kW
	Above 1600 Sq. ft	200 w/100 sq.ft + 100 % flats with 3 ACs of 1.5 kW	175w/100 sq.ft + 50 % flats with 2 AC of 1.5 kW
Shops / Clinics	Any Area	1000 w/100 sq.ft (AC load inclusive)	500 w/100 sq.ft (AC load inclusive)
Super Market	Any Area	1000w/100 sq.ft (AC load inclusive)	800 w/100 sq.ft (AC load inclusive)
Offices	Any Area	700 w/100 sq.ft (AC load inclusive)	500 w/100 sq.ft (AC load inclusive)
Covered Godown	Any area	50 w/100 sq.ft	40 w/100 sq.ft
Open Godown	Any Area	25 w/100 sq.ft	20 w/100 sq.ft
Corridors	Any area residential	40 w/100 sq.ft	30 w/100 sq.ft
	Any area offices	60 w/100 sq.ft	50 w/100 sq.ft



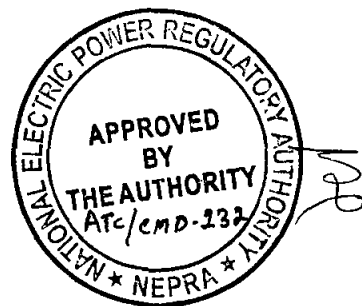
	Any area commercial activity	75 w/100 sq.ft	60 w/100 sq.ft
Parking/ Air Raid Shelter	Any Area	60 w /100 sq.ft	60 w /100 sq.ft
Marriage halls	Any Area	250 W/ 100 sq.ft + 1 AC of 1.5 kW for office	250 W/ 100 sq.ft + 1 AC of 1.5 kW for office
Banquets	Any Area	1000 W/ 100 sq.ft (AC load inclusive)	700 W/ 100 sq.ft (AC load inclusive)
Community Hall / Centre	Any Area	250 W/ 100 sq.ft + 1 A Cof 1.5 kW	200 W/ 100 sq.ft + 1 AC of 1.5 kW
Restaurants	Any Area	1000 w/100 sq.ft (AC load inclusive)	800 w/100 sq.ft (AC load inclusive)
Open Air Restaurants	Any Area	250w / 100sq.ft	200w / 100sq.ft
Children Play Area (Covered/Within Boundary)	Any Area	150w / 100sq.ft	100w / 100sq.ft
Health Club / Recreation Club	Any Area	500 w/100 sq.ft (AC load inclusive)	200w/100 sq.ft (AC load inclusive)
Swimming Pool	Any Area	5 kW	4 kW
Plant Nursery	Any Area	4 kW	3 kW
Schools / Colleges/ University/Coaching/ Centre/IT Institutes	Any Area	150 w/100 sq.ft for constructed area with 1 AC of 1.5 kw for office	100 w/100 sq.ft For constructed area
Parks	Any Area	3 kW	2 kW
Madrasa	Any Area	150 w/100 sq.ft.	100 w/100 sq.ft.
Places Of Worship	Any Area	150 w/100 sq.ft.	100 w/100 sq.ft.
Hostel	Any Area	100 w/100 sq.ft. AC load as per actual	100 w/100 sq.ft and AC load as per actual
Library	Any Area	400 w/100 sq.ft (inclusive AC load)	300 w/100 sq.ft and AC load as per actual.
Snooker Club	Any Area	500 w/ 100 sq.ft (AC load inclusive)	250 w/100 sq.ft and AC load as per actual
Lift	-	7 kW OR as per technical specifications	7 kW OR as per technical specifications
Street Lighting	-	60W (LED) per pole 100 W (others) per pole	60W (LED) per pole 100 W (others) per pole
Water Pump	-	5 kW OR as per technical specifications	5 kW OR as per technical specifications



Note:

(I): Transformer Loading Capacity shall be taken as 80% for assessment.

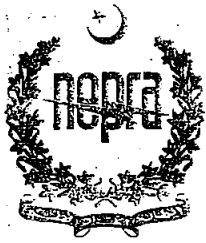
(II): The above load assessment criteria is for determination of ultimate load demand of any un-electrified Housing society/housing schemes/colony/Commercial Plaza/High Rise Building/Multistorey Building for the purpose of electrification design. The load of premises such as hospitals, hotels, petrol pumps, etc have to be assessed as per applied load/information provided by the consumer/applicant. However, at the time of providing individual connections; the load declared in the Application Form by the applicant will be considered as the connected load, subject to provision of the test report issued by the Electric Inspector or his authorized wiring contractor and verified by DISCO (DISCO to insert its name).



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Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/DG(CAD)/TCD-10/17187-13

March 26, 2021

1.	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company Ltd. WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Ltd. Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar
11.	Chief Executive Officer K-Electric Limited (KEL) KE House, Punjab Chowrangi, 39 - B, Sunset Boulevard, Phase-II Defence Housing Authority, Karachi.		

SUBJECT: CLARIFICATION REGARDING REVISED CSM-2021

Reference is made to this office letter No. NEPRA/DG(CAD)/TCD-10/1883-35 dated January 13, 2021 whereby Consumer Service Manual (CSM) 2021 was circulated to all distribution companies for implementation.

2. NEPRA is in receipt of various complaints/ letters and telephone calls from some of the stakeholders/ distribution companies regarding clarification of the following:


- Non-application of Development & Diversity Factors for ultimate load assessment.
- Definition of multi-storey/ high-rise buildings and charging of grid sharing charges, thereof.
- Approval of layout plan for multi-storey/ high-rise buildings etc., in approved housing schemes/societies.
- Location of grid station.
- Requirement of space for sub-station.
- Installation of LT/HT lines & transformers without approval of the concerned DISCO.

- vii. Cost deposit cases.
- viii. Charging of GST.
- ix. Reconnection (RCO) charges.
- x. Depreciation of Dedicated Distribution System (DDS).
- xi. Adjustment of amount in cost deposit cases at the time of financial closure.
- xii. Fixed/MDI charges.
- xiii. Provision of details of estimates to the applicants/consumers.
- xiv. Accidentally striking of vehicles with Distribution System.

3. In order to discuss the above issues in detail a consultative session was held on March 11, 2021 at NEPRA Head Office Islamabad wherein all distribution companies and other stakeholders participated. In light of the feedback received during the said session, clarification w.r.t. the above is enclosed at **(Annex-I)**.

4. All Distribution companies including K-Electric are directed to implement the same in letter and spirit. Further, DISCOs, including K-Electric, are also directed to place the CSM at their website along with enclosed clarification.

Encl: As above


(Shakil Ahmed)
Additional Director
Registrar Office

Copy to:

1.	Chief Engineer/ Customer Services Director, Faisalabad Electric Supply Company (FESCO) Abdullahpur, Canal Road, Faisalabad	2.	Chief Engineer/ Customer Services Director, Gujranwala Electric Power Company Ltd. 565/A, Model Town G.T. Road. Gujranwala
3.	Chief Engineer/ Customer Services Director, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad.	4.	Chief Engineer/ Customer Services Director, Islamabad Electric Supply Company Street 40, Sector G-7/4 Islamabad
5.	Chief Engineer/ Customer Services Director, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Engineer/ Customer Services Director, Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road Multan
7.	Chief Engineer/ Customer Services Director, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Engineer/ Customer Services Director, Quetta Electric Supply Company Ltd. Zarghoon Road, Quetta

9.	Chief Engineer/ Customer Services Director, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Engineer/ Customer Services Director, Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar
11	Mr. Ayaz Jaffer Ahmed, Director (Finance & Regulations) K-Electric Ltd. KE House, Punjab Chowrangi, 39 – B, Sunset Boulevard, Phase-II Defence Housing Authority, Karachi.	12	Chairman (ABAD) St.1/D, Block 16, Gulistan-e-Johar, Karachi.
13	Mr. Zeeshan Saleem, Saima Real Estate Builders & Developers, Survey No.72, Deh Jam Chakro, Opposite Sectro 1-A/4, North Karachi	14	Engr. M. Idris Khan, Synergy Engineering Consultant, 92-C Block-6 P.E.C.H.S Karachi.
15	Ahmed Sons, Builders & Developers Faham Centre, Commercial Plot No. 15/142, Defense Officers Housing Scheme, Hyderabad Cantt.	16	Muhammad Hanif Memon, A-1, 1 st Floor Topra Plaza, SB-27/28 Block 13-C, Opp. Urdu Science Collage, University Road, Gulshan-e-Iqbal. Karachi.

1) LOAD ASSESSMENT:**I. APPLICATION OF DIVERSITY AND DEVELOPMENT FACTORS**

Prior to the circulation of CSM-July 2020; the application of diversity and development factors were taken in consideration by all Distribution companies and K-Electric (KE) for ultimate load assessment. However, after review of CSM the said factors are not being applied by FESCO & KE whereas the same factors are being applied by rest of the DISCOs. The issue was also discussed in the consultative session held on March 11, 2021 at NEPRA head office Islamabad with all Distribution Companies and other stake holders. In future, the following formula will be applicable for assessment of ultimate load demand:

Total Ultimate Assessed Load =

$$\frac{\text{Total Sum of Load (as given in CSM)} \times \text{Development Factor}}{\text{Diversity Factor}}$$

Where:

a) Development Factor:

- i. Housing societies/schemes-----85%
- ii. Multi-story buildings/commercial plazas/high-rise buildings-----100%

b) Diversity Factor-----125%

II. AIR RAID SHELTERS

This issue was raised by K-Electric. It is clarified that where building has air raid shelter and a car ramp is provided then the load will be assessed for air raid shelter however, if stairs are available instead of car ramp then it will be considered as commercial space and the load will be assessed accordingly.

III. MEZZANINE FLOOR

The Mezzanine floor which has been provided with concrete slabs and divided into two floors, the load shall be assessed for two separate floors, otherwise it will be taken as single floor.

IV. ASSESSMENT OF LOAD

Description	Size of Plot		Load Assessment
	Marla	Square Yard	
Individual Houses	03 Marla	75	3.15 kW
	05 Marla	125	5.0 kW
	07 Marla	175	5.70 kW
	10 Marla	250	6.60 kW
	12 Marla	300	7.45 kW
	14 Marla	350	8.75kW
	01 Kanal	500	10.61 kW
	02 Kanal	1000	17.74 kW

The above load criteria is for houses with double storey (Ground + 01) however, for single storey the same shall be taken as half.

Farm Houses/ plots (Area: above 2 kanals)

- Load of first 2 Kanals will be assessed @ 17.74 kW.
- 1/4th area of rest of the plot will be assessed @ 0.4 kW per Marla.

Apartments	Area	Maximum Load Assessment	
		Urban/Upper Areas	Rural/Lower Areas
	Upto 700 Sq.ft	125 w/100 sq.ft + 25 % flats with 1 AC of 1.5 kW	100 w/100 sq.ft with 10% flats with 1 AC of 1.5 kW
	701-900 Sq.ft	150 w/100 sq.ft + 50 % flats with 1 AC of 1.5 kW	125 w/100 sq.ft with 20% flats with 1 AC of 1.5 kW
	901-1200 Sq.ft	175w/100 sq.ft + 100 % flats with 1 AC of 1.5 kW	150 w/100 sq.ft + 30 % flats with 1 AC of 1.5 kW
	1201-1600 Sq.ft	175 w/100 sq.ft + 100 % flats with 2 ACs of 1.5 kW each	150w/100 sq.ft + 50 % flats with 1 AC of 1.5 kW
	Above 1600 Sq.ft	200 w/100 sq.ft + 100 % flats with 2 ACs of 1.5 kW	175w/100 sq.ft + 100 % flats with 1 AC of 1.5 kW

NOTE: The above AC load shall not be applied to those buildings which are centrally air conditioned with no provision of individual ACs.

2) GRID SHARING CHARGES FOR MULTI-STOREY/HIGH RISE BUILDINGS ETC.

At present, all buildings are being treated as multi-storey/high rise buildings. It is clarified that any building having ground plus three storey will not be considered as multi-storey/high-rise building and as such no grid sharing charges will be applicable in such buildings.

3) APPROVAL OF LAY OUT PLAN FOR MULTISTOREY/ HIGH-RISE BUILDINGS ETC., IN APPROVED HOUSING SCHEMES/ SOCIETIES.

- As earlier described, houses located inside approved housing societies/ multi-storey buildings etc., are exempted from provision of approved map or approved site plan or approved layout plan or NOC by the civic agency/ authority for obtaining connections. However, multi-story/ high-rise buildings located inside the approved housing society/ scheme; are required to provide approved map/site plan/ layout plan or NOC by the civic agency/ authority or by the concerned society for obtaining connections.
- Multi-story/ high-rise buildings located in the rural areas are also required to provide approved map/site plan/ layout plan or NOC by the concerned civic agency/ authority for obtaining connections.
- In a premises where already a regular connection exists, there will be no requirement of NOC by the concerned civic agency for another connection or extension/ reduction of load or change of tariff or change of name irrespective of the area unless there is a restriction on provision of connections in any specific area by a competent Court of law.
- Areas which are not under the administrative control of the concerned civic agency and the connections are being given through award list, in such areas there will be no requirement of NOC for those applicants who are settlers having addresses of the said areas on their identity cards.

4) LOCATION OF GRID STATION

- In case of multi-story/ high-rise buildings where independent grid station is required, the location of grid for GIS will preferably be inside the building. However, in case grid is not feasible inside the building then the land will be taken from the sponsor at such a location acceptable to both parties.
- In case of housing schemes/ societies; the grid station shall be constructed within the society/scheme.

- A grid station can be constructed under the provisions of NEPRA Consumer Eligibility Criteria as Sponsored Dedicated Distribution System by number of housing schemes/ societies/ multi-story/ high-rise buildings, jointly.

5) REQUIREMENT OF SPACE FOR SUB-STATION

NEPRA is in receipt of complaints that KE demands space for sub-station where load is above 400kW for general consumers and 450kW for industrial consumers whereas there is no such practice in other DISCOs. KE was violating its policy by imposing penalty however, this practice has been stopped. In order to rectify this anomaly, the consumers requiring transformer capacity upto 630kVA are not required to provide space for substation, however provision of a suitable hazard free space and right of way for installation of transformer upto 630 kVA will be the responsibility of the consumer/applicant. Further in case of sub-station there is no requirement of any specific place however; the consumer has to provide an appropriate space where a sub-station can easily be installed, repaired and replaced.

6) INSTALLATION/CONSTRUCTION OF LT/HT LINES & TRANSFORMERS

Installation/construction of LT/HT lines & Transformers is to be done by the concerned DISCO or through its approved contractor. Installation of HT/LT line or transformer by any person without prior approval of the DISCO is construed to be illegal abstraction of electricity whether connected or not connected to the Distribution network and the same may be considered direct theft of electricity. Such cases will be dealt under the relevant provisions of Consumer Service Manual (CSM).

7) COST DEPOSIT CASES.

It has been observed that some cost deposit cases are submitted to the Board of Directors of distribution companies for approval which causes delay in provision of connection. Further there is anomaly in financial power limits between the DISCOs. As per Consumer Service Manual (CSM) CEO has full powers for sanctioning of connections. In view of the said, there is no requirement to obtain approval of the BoD in cost deposit cases where 100% payment is made by the consumer/ applicant.

8) CHARGING OF GST

The GST is built-in the cost of material in case of distribution companies however, in case of K-Electric, it has been observed that consumers are charged GST separately on the material however no evidence/ receipt of tax collected is provided to the consumers. KE is therefore required to either issue separate receipts / evidence of tax paid by the consumers or provide an option to the consumers to directly submit their tax to FBR and submit its receipt to KE. KE is required to modify its tax scheme in line with other DISCOs.

9) RECONNECTION (RCO) CHARGES

DISCOs are charging RCO charges without physically removing the meter. RCO charges can only be imposed/collected for reconnection if supply of electricity is permanently disconnected as per policy given in the CSM 2021.

10) DEPRECIATION OF DEDICATED DISTRIBUTION SYSTEM (DDS)

In case of removal or replacement of dedicated distribution system or any part thereof on account of permanent disconnection/ extension/ reduction of load, change of tariff, shifting of site etc. the life period of transformer be taken as 20 Years for calculation of depreciation for adjustment i.e. @ 5% per annum. However, in any case the depreciated value of transformer/material should not be less than 10% of the initial cost.

11) **ADJUSTMENT OF AMOUNT IN COST DEPOSIT CASES AT THE TIME OF FINANCIAL CLOSURE.**

It has been observed that DISCOs do not refund/adjust the cost of the unused material at the time of financial closure in cost deposit cases where value is less than 10% of the total estimate. DISCOs are required to adjust or refund the amount of unused material as per actual cost even if it is below 10%.

12) **FIXED / MDI CHARGES**

If due to any reason the charges i.e. MDI, fixes charges, multiplying factor, power factor penalty, tariff category etc, have been skipped by DISCO due to any reason; the difference of these charges can be raised within one year for maximum period of six months, retrospectively.

13) **PROVISION OF DETAILS OF ESTIMATES TO THE APPLICANTS/CONSUMERS**

Complaints have been received against KE regarding non-provision of detail of estimates/demand notices. It may be ensured that in cost deposit cases; the complete details/estimates/bill of quantities (BoQs) are provided to the applicants/ consumers along with demand notices. No estimate/demand notice shall be issued without any details.

14) **ACCIDENTLY STRIKING OF VEHICLES WITH DISTRIBUTION SYSTEM**

It has been observed that whenever any vehicle hits the distribution lines accidentally; the DISCOs do not restore supply immediately due to which public at large suffer. In case of damage to common distribution system by any vehicle accidentally; the DISCOs are required to proceed as under.

- i) Restore Electricity Supply at the earliest at their own cost.
- ii) Conduct departmental enquiry to establish whether it was purely an accident or was done malafidely.
- iii) In case of malafide action; the DISCOs may take action against the responsible person and recover the cost of damage/repair.
- iv) In case no malafide action is proved, the DISCO will repair/replace the distribution system at its own under maintenance head.

NOTE: All cases under process be dealt with in light of above. Further in cases where the applicants have paid estimate in full or partially and the work has not yet been started, the estimate be revised in light of above provisions on request basis.